Ottion	To Appropriate District	Sta	ate of New Me	xico	Form C-1	03
Office District I		Energy, Mi	nerals and Natu	ral Resources	October 13, 20	009
1625 N French District II	Dr , Hobbs, NM 88240		•		WELL API NO. 30-045-26856	
1301 W Grand	Ave, Artesia, NM 88210	,	ISERVATION	DIVISION	5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				icis Dr.	STATE FEE 🖂	
District IV		Sa	anta Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S St. Fran 87505	cis Dr , Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name	е
1 '		POSALS TO DRILL OR LICATION FOR PERMI		D CHCH	Keys Gas Com G	
PROPOSALS)	ESERVOIR USE AIT		T (FORM C-101) FC	JK SOCII	8. Well Number 1R	
	Vell: Oil Well	Gas Well 🛛 Ot	ther			
2. Name of Operator PR A marian Production Company					9. OGRID Number	
BP America Production Company 3. Address of Operator					000778 10. Pool name or Wildcat	
P.O. Box 3092 Houston, TX 77253					Fruitland Coal	
4. Well Loca						
1	t Letter K :	1460 feet from	n the South	line and 1550	feet from the West line	
Sect			nship 32N	Range 10W	NMPM San Juan County	,
Sect	.1011 27			RKB, RT, GR, etc.)	NIVITIVI Sali Suali County	: :
			5946'	TRED, KI, GR, etc.)		
		RESIDENT				
	12. Check	Appropriate Box	x to Indicate N	ature of Notice. R	Report or Other Data	
					•	
					SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO					_	
		CHANGE PLAN		COMMENCE DRIL		\boxtimes
	<u> </u>	MULTIPLE CON	MPL 🗌	CASING/CEMENT	JOB 🗀	
DOWNHOLE	COMMINGLE []				
OTHER				OTHER:]
13. Descri	be proposed or complete	d operations. (Clearly sta	te all pertinent details,	and give pertinent dates,	including estimated date of starting any proposed w	ork)
SEE R	ULE 19 15.7.14 NMAC	For Multiple Completion	ns. Attach wellbore d	lagram of proposed comp	including estimated date of starting any proposed w letion or recompletion RCVD JAN 3 12	
		r or watapic completio				
COMPLIANCE		To manapa completio				
COMPLIANCE	E WELL				OIL CONS. DIV.	
COMPLIANCE 12/12/11 Blow	E WELL down csg. Press dr	opped from 70 psi to	less than 1# in le	ss than 1 minute.	OIL CONS. DIV.	than
12/12/11 Blow 12/13/11 TIH; 15 min.	down csg. Press dr set 5 ½" cmt retair	opped from 70 psi to ner @2648'. Sting of	less than 1# in le ut of retainer. Load	ss than 1 minute. d 5 $\frac{1}{2}$ " csg with clean	OIL CONS. DIV.	
COMPLIANCE 12/12/11 Blow 12/13/11 TIH; 15 min. 12/14/11 Spot	down csg. Press dr set 5 %" cmt retair in Halliburton equip	opped from 70 psi to ner @2648'. Sting of Press tst line 250 p	less than 1# in le ut of retainer. Load si low; 3000 psi hi	ss than 1 minute. d 5 ½" csg with clean gh. Sting into retaine	OIL CONS. DIV. city wtr. Tst 5.5" csg 500 psi; held more	60';
12/12/11 Blow 12/13/11 TIH; 15 min. 12/14/11 Spot Density 15.80	down csg. Press dr set 5 %" cmt retair in Halliburton equip	opped from 70 psi to ner @2648'. Sting of Press tst line 250 p	less than 1# in le ut of retainer. Load si low; 3000 psi hi	ss than 1 minute. d 5 ½" csg with clean gh. Sting into retaine	OIL CONS. DIV.	60';
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