

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-26856

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Keys Gas Com G

8. Well Number **1R**

9. OGRID Number
000778

10. Pool name or Wildcat
Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter **K** : **1460** feet from the **South** line and **1550** feet from the **West** line
Section **27** Township **32N** Range **10W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5946'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 19 15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

COMPLIANCE WELL

12/12/11 Blow down csg. Press dropped from 70 psi to less than 1# in less than 1 minute.

12/13/11 TIH; set 5 1/2" cmt retainer @2648'. Sting out of retainer. Load 5 1/2" csg with clean city wtr. Tst 5.5" csg 500 psi; held more than 15 min.

12/14/11 Spot in Halliburton equip. Press tst line 250 psi low; 3000 psi high. Sting into retainer & pmp 40 sxs class G cmt; 2648' - 1560'; Density 15.80 Yield 1.15 cuft/sk into Fruitland formation. Sting out of cmt retainer & pmp'd 130 sxs class G cmt. TIH; found top of cmt @1560'.

12/15/11 Mix & pmp 190 sxs class G cmt; 1560' - surface; Density 15.80 ppg; yield 1.15 cuft/sk. Circ 1 bbl of very good cement to surface. ND double BOPs; cut off the well head using air saw. Removed csg head. Mix 5 sxs of class G cmt & fill up the void between 8 5/8" surface & 5.5" long string. Then filled up the inside of the 5.5" csg. Cement did not fall. RD Halliburton. Cut off well head 2' below ground level.

12/16/11 RD MO location

Land owner wants the dry hole marker 5' below ground level. This will be done with a backhoe the week of Jan. 9, 2012 and then weld on the marker. Subsequent sundry will be filed when this work is complete.

Spud Date:

02/08/1988

Rig Release Date:

12/16/11

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

I hereby certify that the information above is true and complete to the best of my knowledge

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 12/29/2011

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Branch Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-6-12

Conditions of Approval (if any):