

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JAN 03 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
ConocoPhillips</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit O (SWSE), 1020' FSL & 1850' FEL, Section 23, T28N, R8W, NMPM</p> | <p>5. Lease Number
NM-013860</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Hardie 5</p> <p>9. API Well No.
30-045-20257</p> <p>10. Field and Pool
Blanco Mesaverde</p> <p>11. County and State
San Juan, NM</p> |
|--|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JAN 9 '12

OIL CONS. DIV.

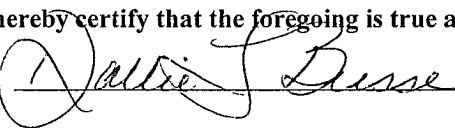
13. Describe Proposed or Completed Operations

DIST. 3

PLEASE SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed



Dollie L. Busse

Title Staff Regulatory Technician

Date 12/30/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**JAN 04 2012****FARMINGTON FIELD OFFICE****NMOCD**

A

PC

Hardie 5 (Recomplete)
API #30-045-20257
Blanco Mesaverde
Page Two

10/04/2011 MIRU KEY 12.
10/05/2011 ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbhg hanger. TOH w/ 2 3/8" tbhg.
10/07/2011 MIRU BLUEJET W/L. RIH w/ CBP set @ 6606'. Run GR/CCL/CBL to surface. RD W/L.
11/05/2011 Install Frac valve.
11/06/2011 PT csg to 3000#/30min. Test – OK.
11/07/2011 RU BLUEJET. Perf **Pt. Lookout** w/ .34" diam. – 1SPF @ 4601', 4604', 4607', 4610', 4612', 4614', 4616', 4621', 4625', 4627', 4632', 4640', 4644', 4650', 4660', 4662', 4682', 4684', 4716', 4755', 4760', 4768', 4772', 4816', 4818' = 25 holes. Acidized w/ 10bbls 15% HCL acid. Frac w/ 36,582gals 70% Slickwater N2 Foam w/ 40,238# 20/40 Arizona Sand. N2:1,191,900SCF. Set CBP @ 4550'.
Perf **Menefee** w/ .34" diam. – 1SPF @ 4150', 4152', 4154', 4165', 4171', 4174', 4202', 4204', 4271', 4273', 4277', 4282', 4284', 4286', 4288', 4290', 4392', 4394', 4396', 4397', 4405', 4407', 4409', 4475', 4500' = 25 holes. Acidized w/ 10bbls 15% HCL acid. Frac w/ 25,578gals 70% Slickwater N2 Foam w/ 50,308# 20/40 Arizona Sand. N2:1,024,100SCF. Set CBP @ 4140'.
Perf **Cliffhouse** w/ .34" diam. – 2SPF @ 4086' – 4126' = 26 holes. Acidized w/ 10bbls 15% HCL acid. Frac w/ 35,952gals 70% Slickwater N2 Foam w/ 39,494# 20/40 Arizona Sand. N2:1,047,800SCF. Start Flowback.
11/09/2011 RD Flowback & Frac Equip.
12/01/2011 MIRU BLUEJET. ND WH. NU BOPE.
12/08/2011 C/O & M/O CFP @ 4140'. Blow well. C/O & M/O CBP @ 4550'. Flowback.
12/09/2011 **Started selling MV gas thru GRS.**
12/12/2011 Flow Test MV. C/O & M/O CBP @ 6609'. Flow back.
12/12/2011 **Started selling MV and DK gas thru GRS.**
12/14/2011 RIH w/ 221jts 2 3/8", 4.7#, L-80 tbhg set @ 6777', w/ F-Nipple @ 6776'. ND BOPE. NU WH. RD RR @ 16:00hrs on 12/14/11.

Well is a MV/DK commingle per DHC 3575AZ.

PC