

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 21 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NE/SE), 1795' FSL & 820' FEL, Section 22, T32N, R12W, NMPM

Bottom: Unit J (NW/SE), 2440' FSL & 1750' FEL, Section 22, T32N, R12W, NMPM

5. Lease Number
SF-078312
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
HUBBARD 1B
9. API Well No.
30-045-35201
10. Field and Pool
BLANCO MV / BASIN DK
BASIN MANCOS
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD DEC 27 '11

☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST. 3

13. Describe Proposed or Completed Operations

11/26/11 MIRU AWS 730. NU BOPE PT csg to 600#/30min @ 14 30hrs on 11/26/11 Test - OK ✓
RIH w/ 8 3/4" bit. Tag cmt @ 184' and DO to 235'. Drilled ahead to 4700'. Stuck pipe @ 2242'. Washed & reamed to top of fish @ 2083'. TIH, to jar on fish. Jar quit working 12/05/11 Notified Jim Lovato (BLM) & Brandon Powell (OCD) of fish in hole and jarring attempts. Requested to set cement plug above fish by cementing OH section. Received verbal approval to set plug & sidetrack from OCD & BLM. RU cmt Pumped 10bbbs of FW, w/ 10bbbs MW & 10bbbs of FW. Pumped Tail 153sx(210cf-37bbls=1.37yld) Type III neat cmt. Displaced w/ 14bbbs of FW. Circ, w/ no cmt to surface. WOC. TIH, washed & reamed. Tagged cmt @ 1649'. DO cmt @ 1649' - 1666'. Begin sidetrack @ 1667'. TIH, & tagged @ 1710'. Ran directional drill survey w/ 31' below original hole & 79' below the plan, asmtuth on target Circ, & CO Continue to drill ahead @ 4980' - Inter TD reached 12/10/11. Circ. hole & RIH w/ 117jts, 7", 23# 1-55 LT & C csg set @ 4952' w/ ST @ 2333'. 1st Stage - Pre-flushed w/ 10bbbs GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 210sx(447cf-80bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 115sx(159cf-28bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 110bbbs FW & 83bbls MW. Bumped plug. Plug down @ 17.45hrs 12/11/11. Open ST & Circ. 18bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10 bbls of FW, 10bbbs of GW, 10bbbs of FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 395sx(841cf-150bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dropped plug & Displaced w/ 92bbls of FW. Bumped plug & close ST. Plug down @ 23:48hrs on 12/11/11. Circ. 38bbls cmt to surface. RD cmt. WOC. TIH, tagged & DO ST @ 2333' PT 7" csg to 1500#/30min @ 11.00hrs 12/12/11. Test - OK ✓ RIH w/ 6 1/4". Tag cmt @ 4885'. Drilled w/ 6 1/4" bit reached TD @ 7640' on 12/15/11. Circ. hole & RIH w/ 179jts, 4 1/2", 11.6#, L-80 (32jts BTC - 147jts LT&C) csg set @ 7640'. RU to cmt. Pumped pre-flush w/ 10bbbs GW & 2bbls FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/215sx(426cf-76bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Shut dwn. Flush pump & lines w/ 15bbls FW. Dropped plug & displaced w/ 119bbls FW. Bumped plug. Plug down @ 13 00hrs on 12/16/11. RD cmt WOC. ND BOPE. NU WH. RD RR @ 19:00hrs on 12/16/11. a

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 12/21/11

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date DEC 22 2011

FARMINGTON FIELD OFFICE
BY SW

NMOC A

cel