Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 16, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-07577
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 61
2. Name of Operator	9. OGRID Number 217817
CONOCOPHILLIPS COMPANY	J. GORD Hamon 217017
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499	BLANCO MESAVERDE
4. Well Location	
Unit Letter K : 1840' feet from the FSL line and 1840' feet from the FWL line	
	PM County RIO ARRIBA
11. Elevation (Show whether DR, RKB, RT, GR, etc. 6259' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
_	ILLING OPNS. P AND A
PULL OR ALTER CASING	IT JOB 📙
OTHER.	DE DELIVERY 04/00/40M
OTHER: OTHER: OTHER:	RE-DELIVERY 01/09/12⊠
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