

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 5 '12

OIL CONS. DIV.

AMENDMENT 3

RECEIVED

Sundry Notices and Reports on Wells

DEC 30 2011

1. Type of Well
GAS

Farmington Field Office
Bureau of Land Management

5. Lease Number
NM-03521
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 28-7 UNIT

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 28-7 UNIT 111N

9. API Well No.

30-039-30808

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NW/NW), 1130' FNL & 925' FWL, Section 20, T27N, R7W, NMPM

Bottom: Unit F (SE/NW), 1715' FNL & 1715' FWL, Section 20, T27N, R7W, NMPM

10. Field and Pool
BLANCO MV / BASIN DK
OTERO CH

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

12/02/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 22:00hrs on 12/02/11 Test - OK. PU & TIH w/ 8 3/4" bit. Tagged @ 271' & DO cmt to 326'. Drilled ahead to 4944' - Inter TD reached 12/06/11. Circ hole & RIH w/ 116jts, 7", 23#, J-55 LT & C csg set @ 4933'. Pre-flushed w/ 10bbls FW, 10bbls GW., 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 548sx(1167cf-208bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 116sx(160cf-28bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 192bbls FW. Shut down @ 23:01hrs 12/09/11. Circ. 45bbls cmt to surface. RD cmt. WOC.

TIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 07:00rs on 12/10/11. Test - OK. Drilled w/ 6 1/4" , tagged @ 4760' & DO cmt @ 4932'. TD reached @ 7695' on 12/15/11. Circ. hole & RIH w/ 182jts, L-80, 4 1/2", 11 6#, LT&C csg set @ 7680'. RU to cmt. Pre-flushed w/ 148bbls MW w/ 35% Nitrogen, 10bbls GW w/ 35% N2 & 10bbls FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/235sx(465cf-83bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 119bbls FW. Bumped plug. Plug down @ 23:15hrs on 12/17/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15.00hrs on 12/18/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title Staff Regulatory Tech. Date 12/21/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date
JAN 01 2012

FARMINGTON FIELD OFFICE
BY SW

NMOCD