Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY	NOTICES AND REF	PORTS ON WEDES -	1 2011 NO-G_1008-1773	C 1 4 201 1	
Do not use thi	is form for proposals t	o drill or to re-enter an	6 If Indian, Allottee or Tribe Nam	F 14 5011	
abandoned we	II. Use Form 3160-3 (A	APD) for such-proposalsa		gton Field Office	
SUBMIT IN TRI	PLICATE- Other instr	Bureau of Land Suctions on reverse side	AIVIGILIAS PROPERTY OF THE BURGALLAN		
I. Type of Well Oil Well □ □	Gas Well□□	8. Well Name and No.	8. Well Name and No.		
2. Name of Operator Navajo Nation	n Oil & Gas Company	CBM 33-29-14 #14 9. API Well No.			
3a Address 7415 East Main, Farmington, N		3b. Phone No. (include area code) 505-327-4892		Area	
4. Location of Well (Footage, Sec., T		<u> </u>	Basin FTC, CHCH GL, &		
1109' FSL & 2505' FWL			11. County or Parish, State	11. County or Parish, State	
			SESW 33-29N-14W NMPN	И	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize		luction (Start/Resume) Water Shut-Off		
	☐ Alter Casing ☐ Casing Repair		amation Well Integrity Omnlete Other		
Subsequent Report	Subsequent Report Casing Repair New Construction Recomplete Other Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	—	er Disposal		
If the proposal is to deepen direct Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready	ctionally or recomplete horizontall e work will be performed or provi- olved operations. If the operation al Abandonment Notices shall be for final inspection.)	y, give subsurface locations and meas de the Bond No. on file with BLM/E results in a multiple completion or re- filed only after all requirements, inclu-	ng date of any proposed work and approximate distred and true vertical depths of all pertinent mark BIA. Required subsequent reports shall be filed with completion in a new interval, a Form 3160-4 shall ding reclamation, have been completed, and the completed.	ers and zones. ithin 30 days be filed once operator has	
		te the 2M BOP system that is cur tic, showing the details of the sys	rently being utilized by D&J Drilling, which tem.	ch will be the	
= 14. I hereby certify that the fores	poing is true and correct		RECEIVE MINERALS DEPARTMENT NAVAJO NATION	ST S	
Name (Printed/Typed)					
John C. Thompso	on	Title Engineer/A	gent for NNO&G		
Signature Signature	1/	Date	11/29/2011		
(2	THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

Office

Title PR. PETR, ENGR Date 12/5/2011

NAVAJO NATION MINERALS

Well Control Equipment Schematic for 2M Service

Attachment to Drilling Technical Program

Exhibit #1 Typical BOP setup

