

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-21395

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Williams Production	Contact Michael K. Lane	
Address PO Box 640	Telephone No. 505-333-1819	
Facility Name Rosa Unit #063 (API: 30-039-21395)	Facility Type Well Site	
Surface Owner USFS	Mineral Owner BLM	Lease No.

LOCATION OF RELEASE

Unit Letter G	Section 29	Township 31 N	Range 04W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.87333 Longitude -107.29382

NATURE OF RELEASE

Type of Release H2S	Volume of Release ~500ppm	Volume Recovered None
Source of Release Wellhead during routine production activities	Date and Hour of Occurrence 10/14/11	Date and Hour of Discovery Same
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell, NMOCD Inspector, JJ miller USFS & Bill Leise, BLM-FFO	
By Whom? Myke Lane	Date and Hour Oct 14, 2011	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.		
Describe Cause of Problem and Remedial Action Taken. <i>During re-entry of Rosa 63 H2S monitors alarmed at 500 ppm. Job was stopped and workers moved out of area to muster point on location. The completion water was suspected as the possible source. NMOCD, BLM and the USFS were notified. A H2S contingency plan was implemented in accordance with NMOCD rule 19.15.11.9 NMAC. Following consultation with NMOCD, Williams has resumed the re-entry involving the wellbore cleanout following a frac stimulation. As sand bridges are cleared residual H2S have been encountered at the surface, and when this happens operations are suspended, well shut in and chemically treated, and once monitoring at the surface indicates the H2S has been treated re-entry continues.</i>		
All Williams pumps are equipped with multi-gas meters and H2S meters to ensure safe work atmospheres. Monitoring will continue indefinitely following a return to normal production		
Describe Area Affected and Cleanup Action Taken. <i>See attached site detail from the Contingency Plan.</i>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Michael K. Lane	Approved by District Supervisor: 	
Title: SJB EH&S Specialist	Approval Date: 12-8-11	Expiration Date:
E-mail Address: myke.lane@williams.com	Conditions of Approval:	
Date: 10/20/11 Phone: (505) 330-3198	Attached <input checked="" type="checkbox"/> 	

* Attach Additional Sheets If Necessary

NJK1201139991

Rosa Unit #063
API: 30-039-21395
G-29-31N-4W
36.87333, -107.29382

H2S Site Detail
(10/14/11)

Exposure Radius:

Based on H2S measurements taken by Consultant during cleanup operations on 10/14/11.
Conservative estimates for the Radius of exposure are as follows:

Wellsite	EXP Radius	Factor	H2S ppm	H2S	Q (cf/d)	Distance (ft)
Rosa 63	100ppm	1.589	500	5.00%	1000000	1165
Rosa 63	500ppm	0.4546	500	5.00%	1000000	533

