District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenuc, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

Name of Company

Facility Name

Surface Owner

Address

Dugan Production Corp.

Bisti State Com #1

Trust

P.O. Box 420

Tribal

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

X Final Report

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Initial Report

Lease No. E-3148-2

Kurt Fagrelius

505-325-1821

Permanent Pit

Release Notification and Corrective Action

Contact

Mineral Owner

OPERATOR

Telephone No.

Facility Type

State

				LOCA	ATION	OF RE	LEASE				
Unit Letter	Section	Township	Range	Feet from the	North/S	South Line	Feet from the	East/V	Vest Line	County	
М	2	25N	13W	330	So	uth	330	We	st	San	ı Juan
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			La			_		<u> </u>			
		11 ~1				OF REL					
Type of Rele				d Pit Clos			Release Unkno			Recovered	
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was minicul	ate Notice (Yes [No 🗵 Not R	equired		N/Z	A		/12	3456789
By Whom?						Date and I-				(A)	密 ジー
Was a Water	course Read		Yes X	l No		If YES, Vo	olume Impacting t	the Wate	ercourse./	RE OIL CO	CEIVED 2
										15 A	$\frac{\omega}{201}$
If a Waterco	urse was Im	pacted, Descr	ibe Fully.'	k					127	, sea	102 NAM
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i .							_				
											le" 19.15.30.
							and TPH rela				
do not	pose a	threat to	grour	ndwater con	tamina	ation.	See attach	ment	to "Fir	nal C-1	.41".
I harabu oart	ifi that the	information a	ven above	e is true and comm	lete to th	e hest of my	knowledge and u	ndorstor	ad that pure	mant to NI	MOCD rules and
	-	_				•	nd perform correc		•		
1 *			-	•	-			•			perator of liability
I S	,						•	_			water, human health
I		ws and/or regi		otance of a C-141	report do	es not renev	e the operator of	responsi	bility for c	omphance	with any other
icaciai, state	. 0) 10001 10	vis andror regi	<u>narrons.</u>		T	,	OIL CON	SERV	ATION	DIVISI	ON
1	1/. ;	t f	.//	^	1		<u> </u>	<u>SERT</u>	. 1		<u> </u>
Signature:	Muri	1091		``				Λ	الے	$\cap I \angle$	
Printed Nam	_{e:} Kurt	Fagrel	ius			Approved by	District Supervis	or:	Mall	NIC	lly
Title:	VP E	xplorat	ion		A	Approval Da	te: 1/11/26	2/2/1	Expiration	Date:	<u> </u>
E-mail Addr	ess: kfag	relius@dı	ıganpro	oduction.co	m (Conditions o	f Approval.			Attache	ed []
Date.	1/4/2	011	Phone	:505-325-18	21						-
* Attach Add	itional She	ets If Necess		. 202 222-10			_ 1		101		
			•				NSK 1	120	11486	MU	



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88246

September 15, 2010

MIKE SANDOVAL

DUGAN PRODUCTION

P. O. BOX 420

FARMINGTON, NM 87499

RE: PIT CLOSURES

Enclosed are the results of analyses for samples received by the laboratory on 09/08/10 10:30.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021 Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260 Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method TX 1005 Total Petroleum Hydorcarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Celegri Keine



Analytical Results For:

DUGAN PRODUCTION MIKE SANDOVAL P. O. BOX 420 FARMINGTON NM, 87499

Fax To: (505) 327-4043

Received.

09/08/2010

Sampling Date:

09/07/2010

Reported:

BTEX 8021B

09/15/2010

Soil

Sampling Type:

41 (See Notes)

Project Name.

PIT CLOSURES

mg/kg

Sampling Condition.

Project Number:

BISTI STATE COM #1 SEPARATOR PIT

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: BRISTI STATE COM #1 (H020811-01)

	91								
, Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/13/2010	ND	2150	85.9	2500	2.16	
Toluene [†]	< 0.050	0.050	09/13/2010	ND	2000	79.9	2500	2.19	
Ethylbenzene ⁴	<0.050	0.050	09/13/2010	ND	2090	83.5	2500	2.15	
Total Xylenes ¹	<0.150	0.150	09/13/2010	NĐ	6080	81.1	7500	2.55	
Surrogate 4-Bromofluorobenzene (PH	105	% 80-120							
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifiei
Chloride	1040	16.0	09/08/2010	ND	432	108	400	0.00	
TPH 418.1	mg,	/kg	Analyze	d By: AB					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% kecovery	True Value QC	RPD	Qualifier
ТРН 418.1	235	1.00	09/10/2010	ND	926	90.8	1020	4.02	
TPH 8015M	mg,	/kg	Analyze	ed By: AB					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	DS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/15/2010	ND	196	98.1	200	1.07	
DRO >C10-C28	27.8	0.01	09/15/2010	ND	167	83.6	200	3.54	
Total TPH C6-C28	27.8	10.0	09/15/2010						
Surrogate 1-Chlorooctane	83.1	% 70-130							
Surrogate 1-Chlorocetadecane	236 9	Po 70-130							

Analyzed By: CK

Cardinal Laboratories

1=Accredited Analyte

PLEASE MOTE tights and Damage. Cardinals Notices and checks encaste remes to law distributed and checks of contract of total chairs of the law and the complete source of the applicable of the applicable of the applicable source of the applicable of the applicabl

Celegi Keine



Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect
NIX	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
• •	Samples not received at proper temperature of 6°C or below.
111	Insufficient time to reach temperature
	Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celegy Keine

Analytical
Analytical
Lagoratories

CHAIN OF CUSTODY RECORD

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	GALJOB#
-	ا

Contact.	Sizuckevert
Address:	

Phone Number: 330 - 0979 97
FAX Number: 327-4043

NOTES

1) Ensure proper container packaging.

2) Ship samples promptly following collection.

3) Designate Sample Reject Disposition

Project Name. Seathforted P. A.

Table 1. – Matrix Type

1 = Surface Water. 2 = Ground Water

3 = Soil/Sediment. 4 = Rinsate. 5 = Oil

6 = Waste, 7 = Other (Specify)

Samplers Signature:

Lab Name. Green Anal	lytical Labor	atories	(9	70) 24	7-4220) F <i>F</i>	X (9	970)	247-	4227	7				Ar	alys	es Re	equir	ed							7
Address. 75 Suttle S	Street, Duran	go. CO 81.	303																							1
	Collec	ction		Miscell	aneous	5		Pre	serv	ative	(s)															١
Sample ID H20811 -	Date	Time	Collected by: (Init.)	Matrix Type From Table 1	No. of Containers	Sample Filtered 2 Y/N	Unpreserved (Ice Only)	HNO3	HC1.	H2SO-I	NAOF	Other (Speedy)	1'y das	BIEX	TOH 418.1	TPH 8015	77						Co	mment	ts	
H20811-	9-7.16	3.20	ļ																			T-				7
2.																										1
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Relinquished by:	my			Date		, ,,	Time			Rez	cel	u	1	Te	N	10	v.				Digital	18	110	Tiny).30	才

* Sample Reject: | | Return | | Dispose | | | Store (30 Days)

10°C

#26

Page 4 of 4

Dugan Production Bisti State Com #1 Seperator & Tank Pit



Reference Point: Well head

115'

11'W X9'L X4'D

From Reference Point Go Due E. For a Distance of 115' to Center of Pit.

Permanent pit: Bisti State Com #1 API number: 30-045-25835

Results of sample analysis on the five-point composite sample collected on the subject permanent pit exceeded limits permissible under the "pit rule" (19.15.17.13.C) (see attached C-141 with analytic results).

The Environmental Bureau of the Oil Conservation Division (OCD) in Santa Fe is hereby provided a C-144 (closure report) and an "initial" C-141 (release notification) with analytic results of soil testing. The closure date on the C-144 (box 21) shows the date that the soil analysis did not meet pit rule standards. Also, this letter hereby provides notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30).

The OCD district office in Aztec is hereby provided a copy of the "initial report" C-141 (release notification) with analytic results of soil testing and also notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30). Assessment, clean-up and remediation of the reported spill will be done in accordance with the spill rule under the authority of the Aztec District office of the OCD. The "final report" C-141 with photo documentation of site reclamation will be sent to the Aztec District office of the OCD.

Following clean-up of the reported release and determination that the release is not a threat to groundwater contamination, the permanent pit will be closed in accordance with the approved C-144 (closure plan) and will include the following:

- 1. Stockpiled sub-surface soil will be used to backfill pit and re-contour (to a final or intermediate cover that blends with the surrounding topography). A minimum of fourfeet of compacted, non-waste containing, earthen material will be used as backfill.
- 2. Stockpiled surface soil will be used as a cover over the backfilled pit and disturbed area no longer needed for production operations. The soil cover will include either the background thickness of top soil or one-foot of suitable material to establish vegetation at the site whichever is greater. The soil cover will be constructed to the sites existing grade and prevent water collection or ponding and erosion of the cover material.
- 3. Disturbed areas will be seeded the first growing season after the pit is closed. Seeding will be accomplished by drilling on contour whenever possible or by other division approved methods. BLM stipulated seed mixes will be used on all Federal lands and OCD approved seed mixes (administratively approved if required) will be used on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two consecutive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. Seeding or planting will be continued until successful vegetative growth occurs.
- 4. The Aztec District office of the OCD will be notified after each re-seeding operation and after successful re-vegetation has been achieved.

Kurt Fagrelius VP – Exploration, Dugan Production Corp. Farmington, New Mexico 87401 505-325-1821 (O), 505-320-8248 (C) kfagrelius@duganproduction.com

Lease Name:	Bisti Sta	te Com #1				
API No.: 30-04	15-22583	5				
Site Specific I	nfromatio	on				
Depth to	255-ft	Distance to Surface	1800-ft	Wellhead Protection Area	> 1000-ft	
Groundwater		Water Body		Distance from Water Source		
Total Ranking	Score					
Depth to	Ranking	Distance to Surface	Ranking	Wellhead Protection Area	Ranking Score	Total Ranking
Groundwater	Score	Water Body	Score	Distance from Water Source	Yes =20, No=0	Score
<50-feet	20	<200-feet	20	<1000-feet from water source	0	
50 - 99	10	200 - 1000	10	<200-feet domestic water	0	
>100-feet	0	>1000-feet	0			0
	<u> </u>	Total	 Ranking §	L Score	Sample	
	T	>19	10 - 19	0 - 9	Analysis	
Benzene (mg/k	(a)	10	10	10	<0.050	
BTEX (mg/kg)	Ĭ	50	50	50	<0.150	
TPH (mg/kg)		100	1000	5000	27.8	<u> </u>
Chorides (mg/l	(g)	N.A.	N.A.	N.A.	1040	
Note: Analytic	al method	ls used for Benzene S	W-846, B	TEX SW-846, TPH 8015 and		
	4500-C1		[
C-144 ranking	=0 Chlor	ide release does not p	ose a thre	eat to groundwater contamination	on.	
	<u> </u>					

Bisti State Com #1 Hydrogeologic Data

The Bisti State Com #1 is located on Navajo Nation Trust Lands within the Navajo Indian Irrigation Project (NIIP), San Juan County, New Mexico. Water used for irrigation on NIIP is transported to the area from Cutter Dam and Navajo Dam over 25-30 miles to the north and east through an elaborate, cement lined canal system. The area is characterized as very arid with abundant dunes surrounding patches of "Badlands" topography with a sparse cover of grass and sage.

A records search of the NM Office of the State Engineer –iWATERS database was conducted on a three square mile area centered on the Bisti State Com #1 location (Exhibit 2). No water wells were located in the area of the below grade tank. The results of the search are shown on Exhibit 1.

The main source of stock water in the region is encountered in valley-fill deposits in existing arroyos at shallow depths of approximately 15 - 50 feet below the surface. The proposed below grade tank is not located in an arroyo; the nearest arroyo is located over 1800 feet to the northwest (Exhibit 2).

The Nacimiento Formation extends from the surface down to a depth of approximately 255 feet. The interval is comprised of mudstone, shale and traces of siltstone. The interval is not expected to yield significant volumes of groundwater.

The underlying Ojo Alamo Sandstone ranges from 255 feet down to a depth of approximately 350 feet and is comprised of a coarse grained alluvial sandstone inter-bedded with lenses of mudstone and occasional conglomeratic sandstone. The interval is poorly developed at this location and hard to detect in open-hole logs. Sample descriptions and drilling time data from a mud-log run, were used to pick the Ojo top. The Ojo Alamo may yield marginal quantities of water for livestock, however, the water quality is typically greater than 1,000 ppm total dissolved solids and high in sulfate (Stone, 1983).

The underlying Kirtland Shale ranges from approximately 350 feet down to 955 feet and is comprised of shale. The middle sandstone member (Farmington Ss.) is not developed.

Based on electric open hole logs, the iWATERS database and literature reviewed, poor quality ground water might be found at a depth of approximately 255-350 feet from the Ojo Alamo Sandstone.

Excessive drilling depth, unpredictable variations in reservoir quality and water quality have discouraged the drilling of water wells in the in the subject area.

This Hydrogeologic Report was prepared by Mr. Kurt Fagrelius, Geologist for Dugan Production. Mr. Fagrelius has been employed as a geologist for Dugan for the past 31-years, received a MS in Geology from NMIMT in Socorro, NM and a BS in Geology from FLC in Durango, CO.

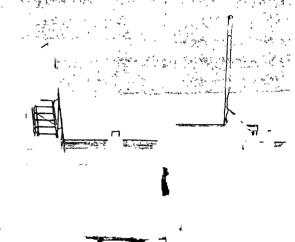
- Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.
- Brown, D.R., and Stone, W.J., 1979, Hydrogeology of Aztec quadrangle, San Juan County, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrogeologic Sheet 1.
- Levings, G.W., Craigg, S.D., Dam, W.L. Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-A, Sheet 1 and 2.
- Thorn, C.R., Levings, G.W., Craigg, S.D., Dam, W.L., and Kernodle, J.M., 1990, Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-B, Sheet 1 and 2.

DUCAN PRODUCTION CORP.

Bisti State Com #1 E=314 -2 API#30-045-25835 SW/4 SW/4: Unit M Sec.2.T=25-N.R-13-W.NMPM San Juan County, NM



Bisti State Com #1
Seperator Pit
Close 12-22-10



From: Kurt Fagrelius

Sent: Wednesday, December 15, 2010 9:49 AM

To: 'Powell, Brandon, EMNRD'; 'Spencer, Bertha', 'dave_mankiewicz@nm.blm gov'; 'Mark_Kelly@nm.blm.gov', 'lucas_vargo@blm gov'

Cc: Johnny Lane; Mike Sandoval

Attachments: 72-Hour Notice to Close 12-20 to 12-23-2010.xls

Dear Mr. Brandon Powell, Ms. Bertha Spencer, Mr. Dave Mankiewicz, Mr. Mark Kelly and Mr. Lucas Vargo,

Dugan Production Corp is hereby giving notice that Dugan will be closing the permanent pits on the following well pads:

- 1) Western Federal #8Y
- 2) Bisti State Com #1
- 3) Olson #1
- 4) Herry Monster #1

Site specific and soil analysis information for each permanent pit is included in the enclosed attachment

Those highlighted in blue (#'s 1 & 2) are located on Tribal Trust Surface; and those highlighted in red (# 3 & #4) are located on Federal Surface

Permanent pits will be closed starting Monday December 20, 2010 thru Thursday December 23, 2010.

If you have any questions or require additional information, please contact me.

Kurt Fagrelius
Dugan Production Corp
709 East Murray Drive
Farmington, New Mexico 87401
505-325-1821 (O), 505-320-8248 (C)
kfagrelius@duganproduction.com

Dugan Production Corp. Per Lease Name	Western Federal #8Y		Olson #1	Herry Monster #1
API Number	30-045-23545	30-045-25835	30-045-26516	30-045-25515
Surface Owner - Notice Sent	Tribal Trust	Tribal Trust	Federal	Federal
Location - UL, Sec., Twp, Rge	B-18-26N-11W	M-2-25N-13W	I-11-23N-10W	M-12-24N-11W
Latitude	36.4929 N	36.42369 N	36.23965 N	36.32284 N
Longitude	108.04185 W	108.19594 W	107.85847 W	107.96014 W
C-144 Ranking Score	20	0	10	10
Benzene (mg/kg)	<0.050	<0.050	<0.050	<0.050
Betex (mg/kg)	<0.150	<0.150	<0.300	<0.300
TPH (mg/kg) - Analy Mthd	<10 - 8015	27.8 - 8015	<100 - 418.1	<100 - 418.1
Chlorides (mg/kg)	48	1040	1960	1490
Total Yards Contaminated	36	N.A.	N.A	60
Soil Hauled to Landfarm				

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From: postmaster@duganproduction.com

Sent: Wednesday, December 15, 2010 9:49 AM

To: Kurt Fagrelius

Subject: Delivery Status Notification (Relay)

Attachments: ATT35410.txt; Untitled Attachment





ATT35410.txt (407 Untitled Attachment

B)

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

Brandon.Powell@state.nm.us

From:

postmaster@duganproduction.com Wednesday, December 15, 2010 9:51 AM Sent:

To: Kurt Fagrelius

Subject: Delivery Status Notification (Relay)

Attachments: ATT35422.txt, Untitled Attachment



ATT35422.txt (396 Untitled Attachment

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

Bertha.Spencer@bia.gov

From:

Sent:

lvargo@blm.gov Wednesday, December 15, 2010 10:01 AM Kurt Fagrelius

To:

Return Receipt

Your

document:

was

Lucas Vargo/FFO/NM/BLM/DOI

received

by:

at:

12/15/2010 10:00:55 AM

From:

Sent:

dmankiew@blm.gov Wednesday, December 15, 2010 10:28 AM Kurt Fagrelius

To:

Return Receipt

Your

document:

was

Dave Mankiewicz/FFO/NM/BLM/DOI

received

by:

at:

12/15/2010 10:28:12 AM

Spencer, Bertha [Bertha.Spencer@bia.gov] From:

To:

Kurt Fagrelius Wednesday, December 15, 2010 11:59 AM Sent:

Subject: Read:

Your message

To: Bertha.Spencer@bia.gov

Subject:

was read on 12/15/2010 11:59 AM.