District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

30-045-26516

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Dugan Production Corp.	Contact	Kurt Fagrelius
Address	P.O. Box 420	Telephone No.	505-325-1821
Facility Name	Olson #1	Facility Type	Permanent Pit

Surface Owner Federal	Mineral Owner Federal	Lease No. NM-42740

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	11	23N	10W	1980	South	660	East	San Juan

Latitude 36.23965 N Longitude 107.85847 W

NATURE OF RELEASE

Type of Release Spill Clean-Up and Pit Closure	Volume of Release Unknown	Volume Recovered N.A.
Source of Release Below grade permanent pit release	Date and Hour of Occurrence ?	Date and Hour of Discovery N.A.
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

RECEIVED
JAN 2011
OIL CONS. DIV. DIST. 3

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*
During permanent pit closure a chloride impact was discovered. A five-point composite sample tested 1960-mg/kg chloride which exceeds the threshold limits of 19.15.17.13.C. See attached sample results.

Describe Area Affected and Cleanup Action Taken.* Contamination was addressed under the "spill Rule", 19.15.30. C-144 ranking=10. The chloride release does not pose a threat to the contamination of groundwater. See attachment to "Final C-141".

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Kurt Fagrelius	OIL CONSERVATION DIVISION
Printed Name: Kurt Fagrelius	Approved by District Supervisor: Jonathan D. Kelly
Title: VP Exploration	Approval Date 1/11/2012 Expiration Date:
E-mail Address: kfagrelius@duganproduction.com	Conditions of Approval: Attached ☐
Date: 1/4/2011 Phone: 505-325-1821	

* Attach Additional Sheets If Necessary

nJK1201148928

CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

December 30, 2009

Fred Cornish
Dugan Production Corporation
4100 Piedras Street
Farmington, NM 87401

Re: Earth Pit Closure

Enclosed are the results of analyses for sample number H18941, received by the laboratory on 12/23/09 at 11:15 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited though the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 5 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.

CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
DUGAN PRODUCTION CORP.
ATTN: FRED CORNISH
4100 PIEDRAS ST
FARMINGTON, NM 87401
FAX TO. (505) 325-4873

Receiving Date: 12/23/09
Reporting Date: 12/30/09
Project Number. NOT GIVEN
Project Name: EARTH PIT CLOSURE
Project Location: NOT GIVEN

Sampling Date: 12/18/09
Sample Type. SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: CK
Analyzed By: AB

LAB NUMBER	SAMPLE ID	418.1 TOTAL TPH (mg/kg)
ANALYSIS DATE		12/29/09
H18941-1	OLSON #1	<100
H18941-2	WITTY #1	<100
H18941-3	WITS END T.B. PROD. TANK ON #3	<100
H18941-4	WITS END T.B. SEP. ON #3	228
H18941-5	OLYMPIC T.B. PROD. TANK ON #1	<100
H18941-6	OLYMPIC T.B. SEP ON #1	<100
H18941-7	JIM THORPE #1 SEP.	544
H18941-8	SEOUL #88	<100
H18941-9	LAKE PLACID #1	<100
H18941-10	MARATHON #1 SEP.	1,890
Quality Control		315
True Value QC		300
% Recovery		105
Relative Percent Difference		0.6

METHODS: EPA 418 1
Not accredited for TPH 418 1 Reported on wet weight.

Chemist

Date 12/30/09

H18941 418 1 DUGAN

CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
DUGAN PRODUCTION CORP.
ATTN: FRED CORNISH
4100 PIEDRAS ST.
FARMINGTON, NM 87401
FAX TO: (505) 325-4873

Receiving Date: 12/23/09
Reporting Date: 12/30/09
Project Number: NOT GIVEN
Project Name: EARTH PIT CLOSURE
Project Location: NOT GIVEN

Sampling Date: 12/18/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: CK
Analyzed By: ZL

LAB NO.	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		12/29/09	12/29/09	12/29/09	12/29/09
H18941-1	OLSON #1	<0.050	<0.050	<0.050	<0.300
H18941-2	WITTY #1	<0.050	<0.050	<0.050	<0.300
H18941-3	WITS END T.B. PROD. TANK ON #3	<0.050	<0.050	<0.050	<0.300
H18941-4	WITS END T.B. SEP. ON #3	<0.050	<0.050	<0.050	<0.300
H18941-5	OLYMPIC T.B. PROD. TANK ON #1	<0.050	<0.050	<0.050	<0.300
H18941-6	OLYMPIC T.B. SEP. ON #1	<0.050	<0.050	<0.050	<0.300
H18941-7	JIM THORPE #1 SEP.	<0.050	<0.050	<0.050	<0.300
H18941-8	SEOUL #88	<0.050	<0.050	<0.050	<0.300
H18941-9	LAKE PLACID #1	<0.050	<0.050	<0.050	<0.300
H18941-10	MARATHON #1 SEP.	0.101	<0.050	<0.050	<0.300
Quality Control		0.048	0.046	0.048	0.146
True Value QC		0.050	0.050	0.050	0.150
% Recovery		96.0	92.0	96.0	97.3
Relative Percent Difference		8.8	5.7	2.2	9.1

METHODS: BTEX - SW-846 8021B.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Reported on wet weight.

Chemist

Date 12/30/09

H18941 BTEX DUGAN

CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
DUGAN PRODUCTION
ATTN FRED CORNISH
4100 PIEDRAS STREET
FARMINGTON, NM 87401
FAX TO: (505) 325-4873

Receiving Date: 12/23/09
Reporting Date: 12/30/09
Project Number: NOT GIVEN
Project Name: EARTH PIT CLOSURE
Project Location: NOT GIVEN

Analysis Date: 12/29/09
Sampling Date: 12/18/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: CK
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl^- (mg/kg)
H18941-1	OLSON #1	1,960
H18941-2	WITTY #1	320
H18941-3	WITS END T.B. PROD.TANK ON #3	384
H18941-4	WITS END TB SEP ON #3	1,040
H18941-5	OLYMPIC T.B. PROD TANK ON #1	2,360
H18941-6	OLYMPIC T.B SEP. ON #1	928
H18941-7	JIM THORPE #1 SEP.	4,480
H18941-8	SEOUL #88	368
H18941-9	LAKE PLACID #1	192
H18941-10	MARATHON #1 SEP	848
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-Cl B

Note: Analyses performed on 1:4 w:v aqueous extracts. Not accredited for Chloride

Chemist

12/30/09

Date

CHAIN OF CUSTODY RECORD

Page 1 of 1

Client: Dugan PRODUCTION
Contact: FRED CORNISH
Address:
Phone Number: 330-0924 *
FAX Number: 505-325-4873

NOTES:
1) Ensure proper container packaging
2) Ship samples promptly following collection.
3) Designate Sample Reject Disposition
PO#
Project Name: EARTH PIT Closure
Samplers Signature: Jack Hanson

Table 1. – Matrix Type
1 = Surface Water, 2 = Ground Water
3 = Soil/Sediment, 4 = Rinsate, 5 = Oil
6 = Waste, 7 = Other (Specify) _____

FOR GAL USE ONLY
GAL JOB #

Lab Name: Green Analytical Laboratories (970) 247-4220 FAX (970) 247-4227
Address: 75 Suttle Street, Durango, CO 81303

	Sample ID	Collection: Date	Collection: Time	Misc: Collected by: (Init.)	Misc: Matrix Type From Table 1	Misc: No. of Containers	Misc: Sample Filtered ? Y/N	Preservative(s): Unpreserved (Ice Only)	Preservative(s): HNO3	Preservative(s): HCL	Preservative(s): H2SO4	Preservative(s): NAOH	Preservative(s): Other (Specify)	Analyses Required: Benzene BTEX	Analyses Required: TPH 418.1	Analyses Required: Chlorides	Comments
	H18941-																Celey ⇒ please c client to confirm 8015M AND 418. is being reques Than
1	1 C/S on #1	12-18-09	12:24PM		3									1	1	1	
2	2. Lutts #1	12-18-09	12:08PM											1	1	1	
3	3 Lutts End T.B. Feed Tank #3	12-18-09	1:00PM											1	1	1	
4	4 Lutts End T.B Sep Oil #3	12-18-09	1:15PM											1	1	1	
5	5. Olympic T.B Prod Tank Oil #1	12-18-09	1:30PM											1	1	1	
6	6. Olympic T.B Sep-Oil #1	12-18-09	1:45PM											1	1	1	
7	7. Jim Thorpe #1 Sep	12-18-09	2PM.											1	1	1	
8	8. Todd #88	12-18-09	2:15PM											1	1	1	
9	9. Lake Placid #1	12-18-09	2:30PM											1	1	1	
10	10 Marathon #1 Sep	12-18-09	2:50PM											1	1	1	

Relinquished by:	Jack Cornish	Date: 12-18-09	Time: 3:50 PM	Received by:	
Relinquished by:	Fed EX	Date:	Time:	Received by: C. Greene	Date: 12/18/09 Time: 1555
					Date: 12/23/09 Time: 11:15

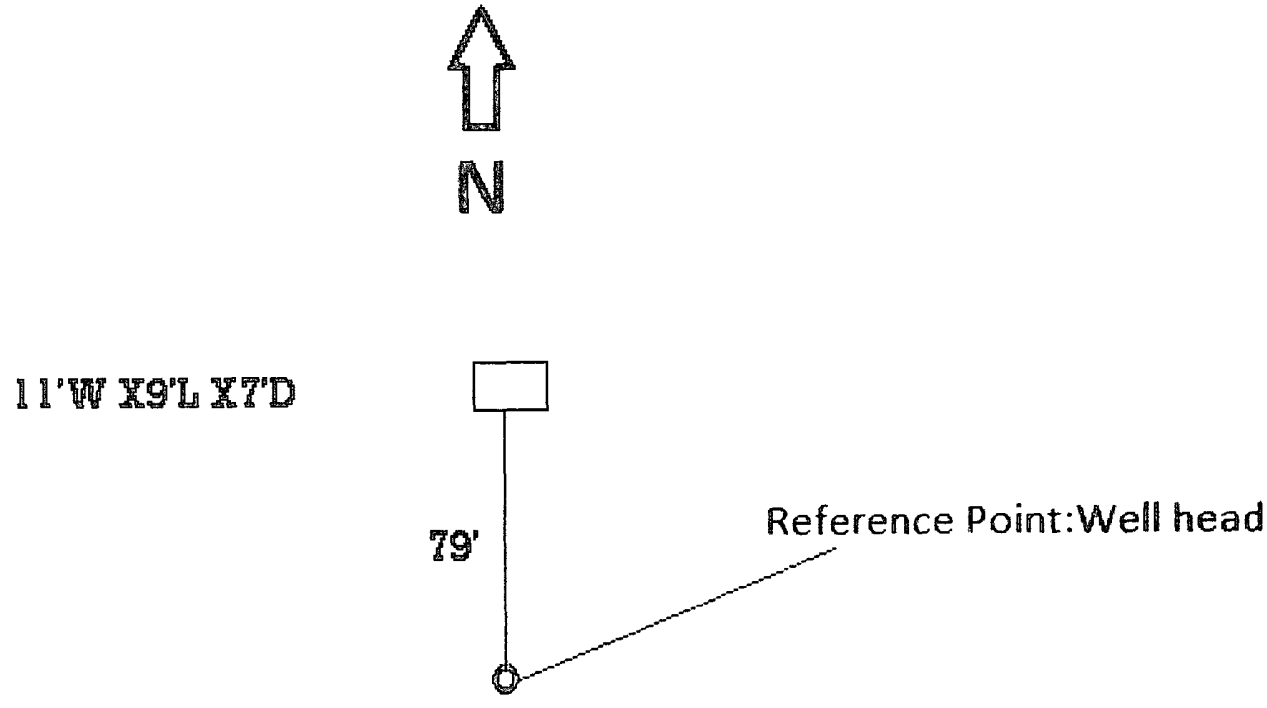
Sample Reject: [ ] Return [ ] Dispose [ ] Store (30 Days)

10°C. C&I

* See Comment #26

Dugan Production

Olson #1
Seperator & Tank Pit



From Reference Point Go Due N. For a Distance of 79' to Center of Pit.

Permanent pit: Olson #1
API number: 30-045-26516

Results of sample analysis on the five-point composite sample collected on the subject permanent pit exceeded limits permissible under the "pit rule" (19.15.17.13.C) (see attached C-141 with analytic results).

The Environmental Bureau of the Oil Conservation Division (OCD) in Santa Fe is hereby provided a C-144 (closure report) and an "initial" C-141 (release notification) with analytic results of soil testing. The closure date on the C-144 (box 21) shows the date that the soil analysis did not meet pit rule standards. Also, this letter hereby provides notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30).

The OCD district office in Aztec is hereby provided a copy of the "initial report" C-141 (release notification) with analytic results of soil testing and also notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30). Assessment, clean-up and remediation of the reported spill will be done in accordance with the spill rule under the authority of the Aztec District office of the OCD. The "final report" C-141 with photo documentation of site reclamation will be sent to the Aztec District office of the OCD.

Following clean-up of the reported release and determination that the release is not a threat to groundwater contamination, the permanent pit will be closed in accordance with the approved C-144 (closure plan) and will include the following:

1. Stockpiled sub-surface soil will be used to backfill pit and re-contour (to a final or intermediate cover that blends with the surrounding topography). A minimum of four-feet of compacted, non-waste containing, earthen material will be used as backfill.

2. Stockpiled surface soil will be used as a cover over the backfilled pit and disturbed area no longer needed for production operations. The soil cover will include either the background thickness of top soil or one-foot of suitable material to establish vegetation at the site whichever is greater. The soil cover will be constructed to the sites existing grade and prevent water collection or ponding and erosion of the cover material.

3. Disturbed areas will be seeded the first growing season after the pit is closed. Seeding will be accomplished by drilling on contour whenever possible or by other division approved methods. BLM stipulated seed mixes will be used on all Federal lands and OCD approved seed mixes (administratively approved if required) will be used on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two consecutive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. Seeding or planting will be continued until successful vegetative growth occurs.

4. The Aztec District office of the OCD will be notified after each re-seeding operation and after successful re-vegetation has been achieved.

Kurt Fagrelius
VP – Exploration, Dugan Production Corp.
Farmington, New Mexico 87401
505-325-1821 (O), 505-320-8248 (C)
kfagrelius@duganproduction.com

Lease Name: Olson #1						
API No.: 30-045-26516						
Site Specific Infromation						
Depth to	**267-ft**	Distance to Surface	**700-ft**	Wellhead Protection Area	**10,000-ft**	
Groundwater		Water Body		Distance from Water Source		
Total Ranking Score						
Depth to	Ranking	Distance to Surface	Ranking	Wellhead Protection Area	Ranking Score	Total Ranking
Groundwater	Score	Water Body	Score	Distance from Water Source	Yes =20, No=0	Score
<50-feet	20	<200-feet	20	<1000-feet from water source	**0**	
50 - 99	10	200 - 1000	**10**	<200-feet domestic water	**0**	
>100-feet	**0**	>1000-feet	0			**10**
			Total Ranking Score		**Sample**	
		>19	**10 - 19**	0 - 9	**Analysis**	
Benzene (mg/kg)		10	**10**	10	**<0.050**	
BTEX (mg/kg)		50	**50**	50	**<0.300**	
TPH (mg/kg)		100	**1000**	5000	**<100**	
Chorides (mg/kg)		N.A.	**N.A.**	N.A.	**1960**	
Note: Analytical methods used for Benzene SW-846, BTEX SW-846, TPH 418.1 and Chlorides 4500-C1-B.						
C-144 ranking = 10. Chloride release does not pose a threat to groundwater contamination.						

Olson #1 Hydrogeologic Report

The Olson #1 is located on Federal land (checkerboard area) on the Chaco Slope in San Juan County, New Mexico. The area is characterized by an arid, west sloping, gentle hilly terrain covered with sage, grass and isolated stands of pinon and juniper. It is well drained by numerous arroyos that carry water during seasonal periods (rainstorms and snowmelt) to the south.

A records search of the NM Office of the State Engineer –iWATERS database was conducted on a three square mile area centered on the Olson #1 location (Exhibit 2). One water well was located 10,000-feet to the northeast (total depth 373-feet, depth to water is unknown). The results of the search are shown on Exhibit 1.

The main source of stock water in the region is encountered in valley-fill deposits in existing arroyos at shallow depths of approximately 15 – 50 feet below the surface. The below grade tank is not located in an arroyo; the closest arroyo is 700 feet to the northwest (Exhibit 2).

The Nacimiento Formation extends from the surface down to a depth of 280-feet. Thin silty sands can occur near the base (267-280 feet). However, the sands are discontinuous, have high silt content and would not be expected to contain significant amounts of water.

The underlying Ojo Alamo Sandstone ranges from approximately 280-feet down to a depth of approximately 390 feet and is comprised of a coarse grained alluvial sandstone inter-bedded with lenses of mudstone and occasional conglomeratic sandstone. The Ojo Alamo may yield marginal quantities of water for livestock, however, the water quality is typically greater than 1,000 ppm total dissolved solids and high in sulfate (Stone, 1983).

The Fruitland Coal and Pictured Cliffs Sandstone from 1040-1180 contain groundwater and natural gas. The water quality is very poor (>15,000 ppm TDS), water that is recovered with natural gas production is disposed of in nearby salt water disposal wells (analysis of this water is available upon request from Dugan Production).

Based on electric open hole logs, the iWATERS database and literature reviewed, quality ground water might be found below at a depth of 267-280 feet from a laterally discontinuous, silty sand in the Nacimiento Formation. A deeper source of poor quality groundwater would be the Ojo Alamo Sandstone at 280-390 feet. Also, the Fruitland Coal and Pictured Cliffs interval at 1040-1180 feet should contain a larger quantity of very poor quality water.

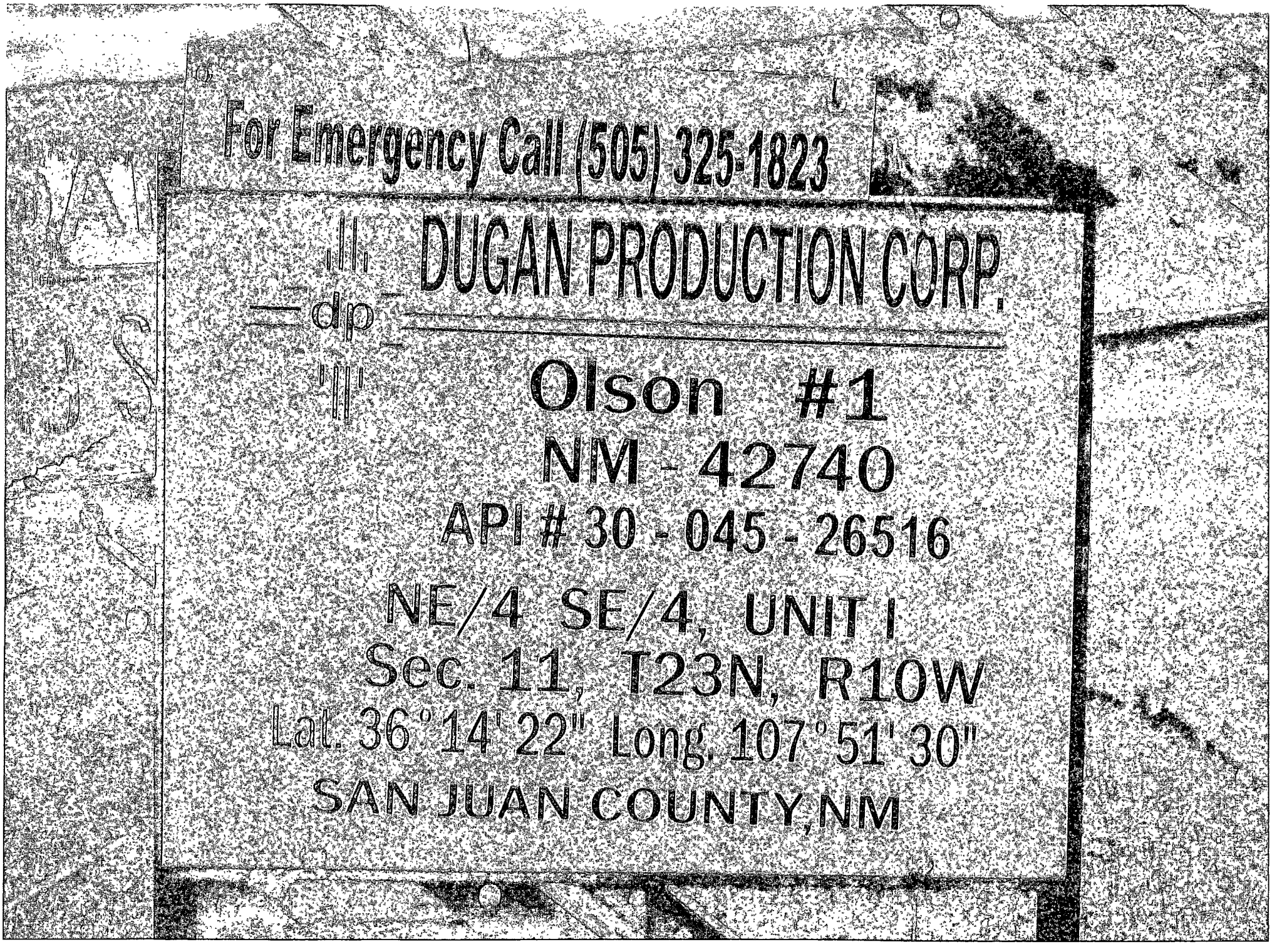
This Hydrogeologic Report was prepared by Mr. Kurt Fagrelius, Geologist for Dugan Production. Mr. Fagrelius has been employed as a geologist for Dugan for the past 31-years, received a MS in Geology from NMIMT in Socorro, NM and a BS in Geology from FLC in Durango, CO.

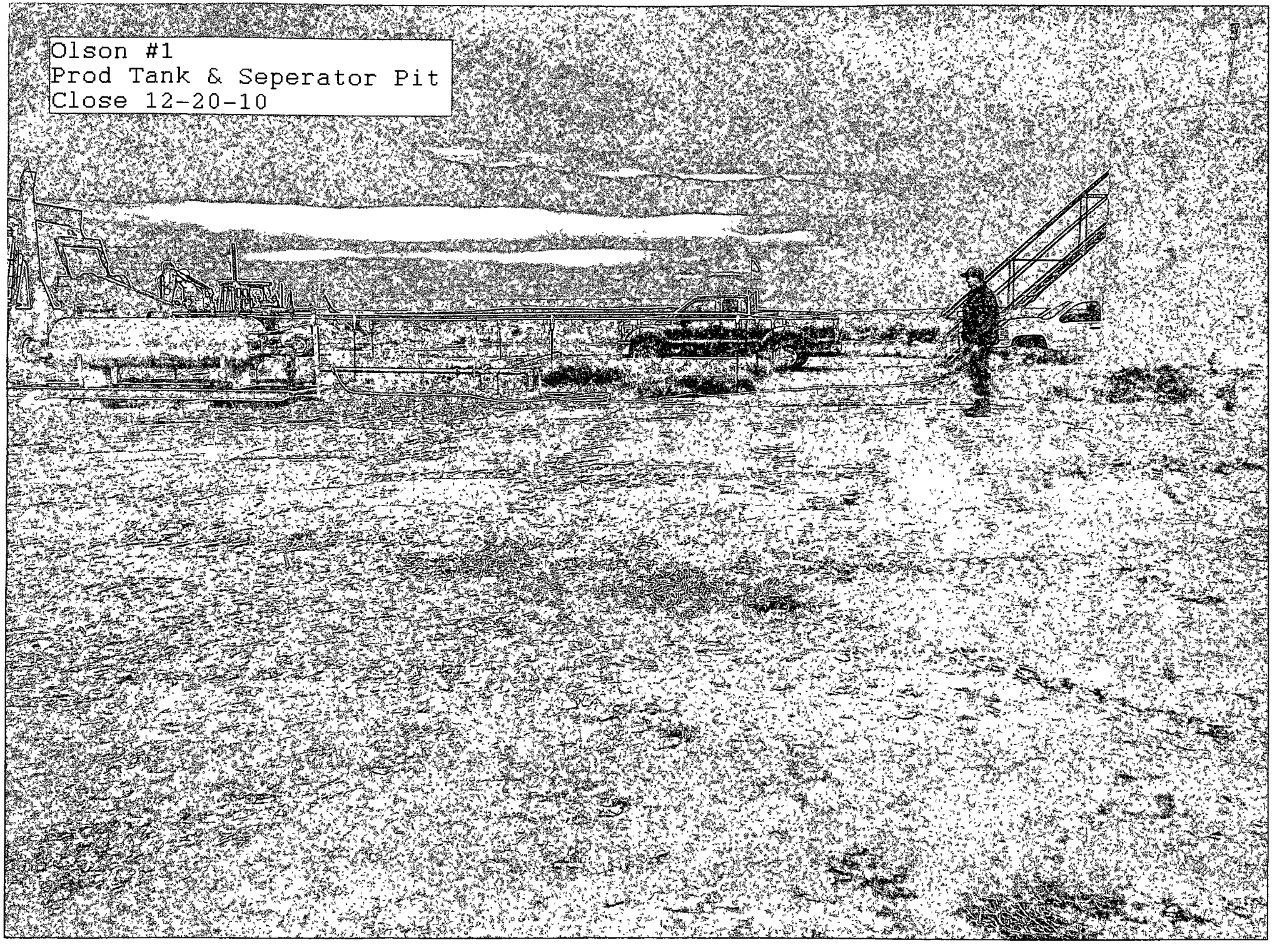
Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

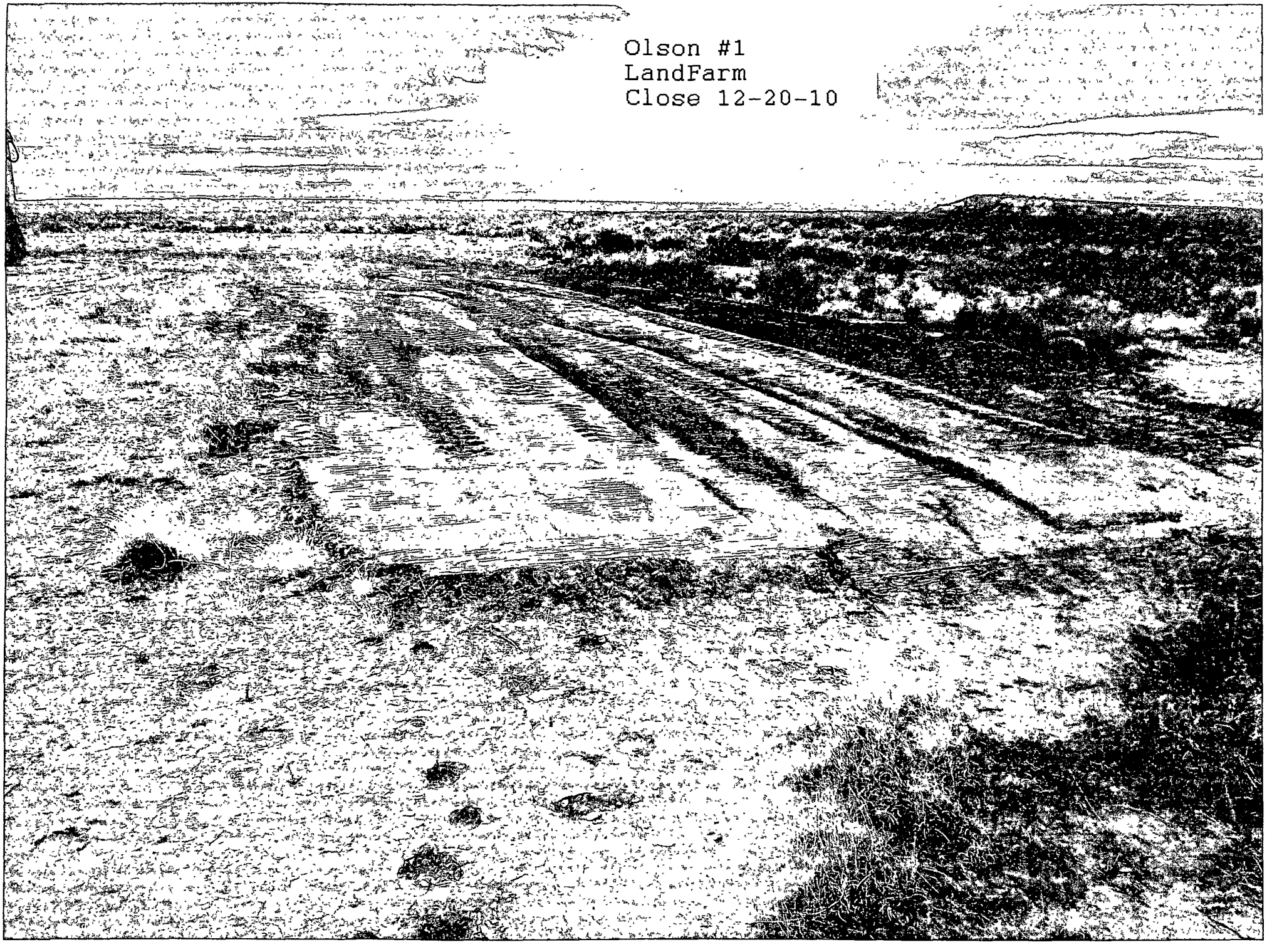
Brown, D.R., and Stone, W.J., 1979, Hydrogeology of Aztec quadrangle, San Juan County, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrogeologic Sheet 1.

Levings, G.W., Craigg, S.D., Dam, W.L. Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-A, Sheet 1 and 2.

Thorn, C.R., Levings, G.W., Craigg, S.D., Dam, W.L., and Kernodle, J.M., 1990, Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-B, Sheet 1 and 2.


For Emergency Call (505) 325-1823
DUGAN PRODUCTION CORP.
Olson #1
NM - 42740
API # 30 - 045 - 26516
NE/4 SE/4, UNIT I
Sec. 11, T23N, R10W
Lat. 36°14'22" Long. 107°51'30"
SAN JUAN COUNTY, NM


Olson #1
Prod Tank & Seperator Pit
Close 12-20-10


Olson #1
LandFarm
Close 12-20-10

Kurt Fagrelius

From: Kurt Fagrelius
Sent: Wednesday, December 15, 2010 9 49 AM
To: 'Powell, Brandon, EMNRD', 'Spencer, Bertha', 'dave_mankiewicz@nm blm gov', 'Mark_Kelly@nm blm gov', 'lucas_vargo@blm gov'
Cc: Johnny Lane, Mike Sandoval
Attachments: 72-Hour Notice to Close 12-20 to 12-23-2010 xls

Dear Mr Brandon Powell, Ms Bertha Spencer, Mr Dave Mankiewicz, Mr Mark Kelly and Mr Lucas Vargo,

Dugan Production Corp is hereby giving notice that Dugan will be closing the permanent pits on the following well pads:

1) Western Federal #8Y
2) Bisti State Com #1
3) Olson #1
4) Herry Monster #1

Site specific and soil analysis information for each permanent pit is included in the enclosed attachment

Those highlighted in blue (#'s 1 & 2) are located on Tribal Trust Surface, and those highlighted in red (# 3 & #4) are located on Federal Surface

Permanent pits will be closed starting Monday December 20, 2010 thru Thursday December 23, 2010

If you have any questions or require additional information, please contact me

Kurt Fagrelius
Dugan Production Corp
709 East Murray Drive
Farmington, New Mexico 87401
505-325-1821 (O), 505-320-8248 (C)
kfagrelius@duganproduction com

Dugan Production Corp. Permanent Pits to be Closed on December 20 to December 23, 2010

Lease Name	Western Federal #8Y	Bisti State Com #1	Olson #1	Heri Monster #1
API Number	30-045-23545	30-045-25835	30-045-26516	30-045-25515
Surface Owner - Notice Sent	Tribal Trust	Tribal Trust	Federal	Federal
Location - UL, Sec , Twp, Rge	B-18-26N-11W	M-2-25N-13W	I-11-23N-10W	M-12-24N-11W
Latitude	36.4929 N	36.42369 N	36 23965 N	36 32284 N
Longitude	108 04185 W	108.19594 W	107.85847 W	107.96014 W
-144 Ranking Score	20	0	10	10
Benzene (mg/kg)	<0.050	<0.050	<0 050	<0.050
Betex (mg/kg)	<0.150	<0.150	<0.300	<0 300
PH (mg/kg) - Analy Mthd	<10 - 8015	27 8 - 8015	<100 - 418.1	<100 - 418.1
hlorides (mg/kg)	48	1040	1960	1490
otal Yards Contaminated Soil Hauled to Landfarm	36	N A.	N.A	60

Kurt Fagrelius

From: postmaster@duganproduction com
Sent: Wednesday, December 15, 2010 9 49 AM
To: Kurt Fagrelius
Subject: Delivery Status Notification (Relay)

Attachments: ATT35410 txt, Untitled Attachment


ATT35410.txt (407 Untitled Attachment B)

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

Brandon.Powell@state.nm.us

Kurt Fagrelius

From: postmaster@duganproduction com
Sent: Wednesday, December 15, 2010 9 51 AM
To: Kurt Fagrelius
Subject: Delivery Status Notification (Relay)

Attachments: ATT35422 txt, Untitled Attachment


ATT35422.txt (396 B) Untitled Attachment

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

Bertha.Spencer@bia.gov

Kurt Fagrelius

From: lvargo@blm gov
Sent: Wednesday, December 15, 2010 10 01 AM
To: Kurt Fagrelius

Return Receipt

Your document:

was received by: Lucas Vargo/FFO/NM/BLM/DOI

at: 12/15/2010 10:00:55 AM

Kurt Fagrelius

From: dmankiew@blm gov
Sent: Wednesday, December 15, 2010 10 28 AM
To: Kurt Fagrelius

Return Receipt

Your document:

was received by: Dave Mankiewicz/FFO/NM/BLM/DOI

at: 12/15/2010 10:28:12 AM

Kurt Fagrelius

From: Spencer, Bertha [Bertha Spencer@bia.gov]
To: Kurt Fagrelius
Sent: Wednesday, December 15, 2010 11 59 AM
Subject: Read

Your message

To: Bertha.Spencer@bia.gov
Subject

was read on 12/15/2010 11 59 AM