

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-28533

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Dugan Production Corp.	Contact	Kurt Fagrelus
Address	P.O. Box 420	Telephone No	505-325-1821
Facility Name	LH #174 (Separator)	Facility Type	Permanent Pit

Surface Owner	State	Mineral Owner	State	Lease No	LH-174
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	32	23N	8W	570	North	645	East	San Juan

Latitude 36.18909 **N Longitude** 107.69714 **W**

NATURE OF RELEASE

Type of Release	Spill Cleanup and pit closure	Volume of Release	Unknown	Volume Recovered	Unknown
Source of Release	Below grade permanent pit release	Date and Hour of Occurrence	?	Date and Hour of Discovery	Unknown
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	N/A		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

If a Watercourse was Impacted, Describe Fully *

N/A

Describe Cause of Problem and Remedial Action Taken *

During permanent pit closure a chloride and TPH impact were discovered. A five-point composite sample tested 976-mg/kg chlorides and 1630-mg/kg TPH (418.1 analytic method) which exceed the threshold limits as per subsection B of 19.15.17.13(B) (1) (b). See attached sample results.

Describe Area Affected and Cleanup Action Taken.*Contamination was addressed under the "spill rule", 19.15.30.

C-144 ranking=10. Chloride 976-mg/kg and TPH <64.3-mg/kg (8015 analytic method) releases do not pose a threat to contamination of groundwater. See attachment to "Final C-141".

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature <i>Kurt Fagrelus</i>		OIL CONSERVATION DIVISION	
Printed Name Kurt Fagrelus		Approved by District Supervisor <i>Joseph D. Kelly</i>	
Title VP Exploration		Approval Date <i>1/11/2012</i> Expiration Date	
E-mail Address kfagrelus@duganproduction.com		Conditions of Approval	
Date November 12, 2010 Phone 505-325-1821		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

nJK1201149158



PRINT 5/12/09 11:25 AM E. MARIANA HOBBS NM 88246

August 07, 2010

MIKE SANDOVAL

DUGAN PRODUCTION

P O BOX 420

FARMINGTON, NM 87499

RE PII CLOSURES

Enclosed are the results of analyses for samples received by the laboratory on 08/03/10 10:15.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX Accreditation applies to solid and chemical materials and non-potable water matrices

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE 505 355 2326 1011 E. MAPLE AVE. HOBBS NM 88241

Analytical Results For:

DUGAN PRODUCTION
MIKE SANDOVAL
P.O. BOX 420
FARMINGTON NM, 87499
Fax: (505) 320 4042

Received	08/03/2010	Sampling Date	07/30/2010
Reported	08/07/2010	Sampling Type	Soil
Project Name	PIT CLOSURES	Sampling Condition	Cool & Intact
Project Number	LH 174 SEP PIT	Sample Received By	Jodi Henson
Project Location	NOT GIVEN		

Sample ID: LH 174 SEP PIT (H020536-01)

BTEX 8021B		mg/kg		Analyzed By: ZL					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	bs	% Recovery	True Value Qr	RPL*	Qualifier
Benzene*	< 0.100	0.100	08/04/2010	ND	1.07	107	1.00	4.63	
Toluene*	<0.100	0.100	08/04/2010	ND	1.14	114	1.00	1.04	
Ethylbenzene*	<0.100	0.100	08/04/2010	ND	1.11	111	1.00	0.903	
Total Xylenes*	< 0.300	0.300	08/04/2010	ND	3.30	110	3.00	2.21	

Surrogate 4-Bromofluorobenzene (FII) 116 % 80-120

Chloride, SM4500Cl-B			mg/kg	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QL	RPL	Qualifier
Chloride	976	16.0	08/06/2010	ND	432	108	400	0.00	

TPH 418.1		mg/kg		Analyzed By: AB					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QL	RPL	Qualifier
TPH 418.1	1630	100	08/04/2010	ND	1030	101	1020	4.74	

TPH 8015M		mg/kg		Analyzed By: AB					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QI	RPL	Qualifier
GRO C6-C10	<10.0	10.0	08/05/2010	ND	166	83.0	200	0.157	
DRO >C10-C28	54.3	10.0	08/05/2010	ND	163	81.4	200	2.94	

Surrogate 1-Chlorooctane 84.5 % 70-130

Surrogate 1-Chlorooctadecane 94.1 % 70-130

Cardinal Laboratories

* = Accredited Analyte

Handwritten signatures and notes at the bottom of the page, including a signature that appears to read "Jodi Henson".



PHONE 575 351 2122 FAX 575 351 2122

Notes and Definitions

- QM-07 The spike recovery was not performed based on the Method of NME. The bracketed recovery is based on the spike recovery.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** samples not received at proper temperature of 15°C or below
- *** Insufficient time to reach temperature
- Chloride by SM-SOURCE E does not require samples be received at or below 6°C
- Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

* = Accredited Analyte

Handwritten signature

Dugan Production

LH #174

Seperator Pit



10'W X10'L X5'D



Reference Point: Well Head

112'



From Reference Point Go N.43 Degrees NE. For
a Distance of 112' to Center of Pit.

Lease Name: LH #174 (Separator)						
API No 30-045-28533						
Site Specific Information						
Depth to	120-ft	Distance to Surface	300-ft	Wellhead Protection Area	>1000-ft	
Groundwater		Water Body		Distance from Water Source		
Total Ranking Score						
Depth to	Ranking	Distance to Surface	Ranking	Wellhead Protection Area	Ranking Score	Total Ranking
Groundwater	Score	Water Body	Score	Distance from Water Source	Yes =20, No=0	Score
<50-feet	20	<200-feet	20	<1000-feet from water source	0	
50 - 99	10	200 - 1000	10	<200-feet domestic water	0	
>100-feet	0	>1000-feet	0			10
Total Ranking Score					Sample	
		>19	10 - 19	0 - 9	Analysis	
Benzene (mg/kg)		10	10	10	<0.100	
BTEX (mg/kg)		50	50	50	<0.300	
TPH (mg/kg)		100	1000	5000	54.3	
Chlorides (mg/kg)		N A	N.A.	N.A.	976	
Note. Analytical methods used for Benzene SW-846, BTEX SW-846, TPH 8015 and Chlorides 4500-C1-B.						
C-144 ranking = 10 Chloride release does not pose a threat to groundwater contamination						

Permanent pit: LH #174 (Separator)

API number: 30-045-28533

Results of sample analysis on the five-point composite sample collected on the subject permanent pit exceeded limits permissible under the "pit rule" (19.15.17.13.C) (see attached C-141 with analytic results).

The Environmental Bureau of the Oil Conservation Division (OCD) in Santa Fe is hereby provided a C-144 (closure report) and an "initial" C-141 (release notification) with analytic results of soil testing. The closure date on the C-144 (box 21) shows the date that the soil analysis did not meet pit rule standards. Also, this letter hereby provides notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30).

The OCD district office in Aztec is hereby provided a copy of the "initial report" C-141 (release notification) with analytic results of soil testing and also notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30). Assessment, clean-up and remediation of the reported spill will be done in accordance with the spill rule under the authority of the Aztec District office of the OCD. The "final report" C-141 with photo documentation of site reclamation will be sent to the Aztec District office of the OCD.

Following clean-up of the reported release and determination that the release is not a threat to groundwater contamination, the permanent pit will be closed in accordance with the approved C-144 (closure plan) and will include the following:

1. Stockpiled sub-surface soil will be used to backfill pit and re-contour (to a final or intermediate cover that blends with the surrounding topography). A minimum of four-feet of compacted, non-waste containing, earthen material will be used as backfill.
2. Stockpiled surface soil will be used as a cover over the backfilled pit and disturbed area no longer needed for production operations. The soil cover will include either the background thickness of top soil or one-foot of suitable material to establish vegetation at the site whichever is greater. The soil cover will be constructed to the sites existing grade and prevent water collection or ponding and erosion of the cover material.
3. Disturbed areas will be seeded the first growing season after the pit is closed. Seeding will be accomplished by drilling on contour whenever possible or by other division approved methods. BLM stipulated seed mixes will be used on all Federal lands and OCD approved seed mixes (administratively approved if required) will be used on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two consecutive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. Seeding or planting will be continued until successful vegetative growth occurs.
4. The Aztec District office of the OCD will be notified after each re-seeding operation and after successful re-vegetation has been achieved.

Kurt Fagrelus

VP – Exploration, Dugan Production Corp

Farmington, New Mexico 87401

505-325-1821 (O), 505-320-8248 (C)

kfagrelus@duganproduction.com

LH #174 Hydrogeologic Report

The LH #174 is located on State land in the southeast of the San Juan Basin in San Juan County, New Mexico. The area is characterized by a very narrow, ridge line bordered on the northwest and southeast by broad, northeast trending valleys. Dominant vegetation in the area is sage with pockets of grass in the low-lying areas. The area is well drained by two large washes that drain water during seasonal periods (snow melt and rain storms) to the southwest.

A records search of the NM Office of the State Engineer –iWATERS database was conducted on a three square mile area centered on the LH #174 location (Exhibit 2). No water wells were located in the search area. The results of the search are shown on Exhibit 1.

The main source of stock water in the region is encountered in valley-fill deposits in existing arroyos at shallow depths of approximately 15 – 50 feet below the surface and stock tanks constructed in surface shale layers along the upper reaches and confluences of arroyos. The below grade tank is not located in an arroyo, the closest arroyo is 300 feet to the east (Exhibit 2). Two large washes ½-mile to the northwest and southeast have breached the surface down to 100-feet.

The Nacimiento extends from surface down to 395-feet and might possibly contain silty sands (15-30 feet thick) in the intervals 30-80, 120-135 and 210-315 feet that are inter-bedded with mudstone / shale (20-60 feet thick). Only those sands below 120-feet could possibly contain poor quality groundwater. The zone from 30-80 feet could not since it has been breached by nearby erosion.

The Nacimiento Formation is a source of ground water for livestock purposes and more rarely domestic use in some areas near the outcrop. With depth and distance from the outcrop, water quality decreases quickly and may be useful for livestock only (Stone, 1983).

The underlying Ojo Alamo Sandstone ranges from 395 to 510 feet and is comprised of a coarse grained alluvial sandstone inter-bedded with lenses of mudstone and occasional conglomeratic sandstone. The Ojo Alamo may yield marginal quantities of water for livestock use, the water quality is typically greater than 1,000 ppm total dissolved solids and high in sulfate (Stone, 1983).

Based on electric open hole logs, the iWATERS database, literature reviewed, depth to ground water ranges from 15 - 50 feet below the surface in major arroyos in the area. Moving away from the wash ground water depth drops rapidly to greater than 200 feet below the surface. At the location of the below grade tank, marginal amounts of groundwater might be found below 120-feet in laterally discontinuous, silty sand stringers in the Nacimiento Formation. A deeper source of ground water would be the Ojo Alamo Sandstone from 395-510 feet.

Due to the excessive drilling depth, high silt content in the sands, poor water and reservoir quality and unpredictable nature of sand occurrence, there has not been any Nacimiento or Ojo Alamo water wells drilled in the area of the below grade tank.

This Hydrogeologic Report was prepared by Mr. Kurt Fagrelus, Geologist for Dugan Production. Mr. Fagrelus has been employed as a geologist for Dugan for the past 31-years, received a MS in Geology from NMIMT in Socorro, NM and a BS in Geology from FLC in Durango, CO.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico. New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Brown, D.R., and Stone, W.J., 1979, Hydrogeology of Aztec quadrangle, San Juan County, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrogeologic Sheet 1.

Levings, G.W., Craig, S.D., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-A, Sheet 1 and 2.

Thorn, C.R., Levings, G.W., Craig, S.D., Dam, W.L., and Kernodle, J.M., 1990, Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-B, Sheet 1 and 2.

Kurt Fagrelius

From: Kurt Fagrelius
Sent: Thursday, November 11, 2010 3:49 PM
To: Kurt Fagrelius, Powell, Brandon, EMNRD, Evan Rowland (erowland@slo.state.nm.us), dave_mankiewicz@nm.blm.gov, Mark_Kelly@nm.blm.gov, lucas_vargo@blm.gov
Cc: Johnny Lane, Mike Sandoval
Subject: RE: 72-Hour Notice to Close Permanent Pits
Attachments: 72-Hour Notice to Close 11-16-2010.xls

I am sorry everyone, I failed to include the attachment on the previous mailing

Kurt Fagrelius
Dugan Production Corp
709 East Murray Drive
Farmington, New Mexico 87401
505-325-1821 (O), 505-320-8248 (C)
kfagrelius@duganproduction.com

From: Kurt Fagrelius
Sent: Thursday, November 11, 2010 11:59 AM
To: 'Powell, Brandon, EMNRD'; Evan Rowland (erowland@slo.state.nm.us); 'dave_mankiewicz@nm.blm.gov'; 'Mark_Kelly@nm.blm.gov'; 'lucas_vargo@blm.gov'
Cc: Johnny Lane; Mike Sandoval
Subject: 72-Hour Notice to Close Permanent Pits

Mr. Brandon Powell, Mr. Evan Rowland, Mr. Dave Mankiewicz, Mr. Mark Kelly and Mr. Lucas Vargo,

Dugan Production Corp. is hereby giving notice that Dugan will be closing the permanent pits on the following well pads:

- 1) Champ #7 (Separator)
- 2) Champ #7 (Production)
- 3) Champ #9
- 4) Flo Jo #2 (Separator)
- 5) Flo Jo #4
- 6) Hoss #1 (Separator)
- 7) LH #174 (Separator)
- 8) LH #174 (Production)
- 9) Luna #3

11/11/2010

Dugan Production Corp. Permanent Pits to be Closed on November 18, 2010

Lease Name	Champ #7 Separator	Champ #7 Production	Champ #9	Flo Jo #2 Separator	Flo Jo #4
API Number	30-045-28241	30-045-28241	30-045-29287	30-045-27441	30-045-28645
Surface Owner - Notice Sent	Federal	Federal	Federal	Federal	Federal
Location - UL, Sec., Twp, Rge	K-5-23N-10W	K-5-23N-10W	O-1-23N-10W	C-1-23N-11W	I-1-23N-11W
Latitude	36.25383 N	36.25383 N	36.25096 N	36 26100 N	36 25434 N
Longitude	107.92136 W	107 92136 W	107.84501 W	107.95636 W	107.94865 W
C-144 Ranking Score	10	10	10	0	10
Benzene (mg/kg)	<0.050	<0.050	<0 050	<0.050	<0 050
Betex (mg/kg)	<0.300	<0.300	0.473	<0.300	<0 300
TPH (mg/kg) - Analy Mthd	<100 - 418 1	<100 - 418.1	<20 - 8015	<100 - 418.1	<100 - 418 1
Chlorides (mg/kg)	608	864	608	992	800
Total Yards Contaminated	60-yds	60-yds	N A.	54-yds	124-yds
Soil Hauled to Landfarm					

Dugan Production Corp. Permanent Pits to be Closed on November 18, 2010

Hoss #1 Separator	LH #174 Separator	LH #174 Production	Luna #3
30-045-29376	30-045-28533	30-045-28533	30-045-29215
Federal	State	State	State
H-11-23N-11W	A-32-23N-8W	A-32-23N-8W	C-16-23N-9W
36.24188 N	36 18909 N	36 18909 N	36.23237 N
107 9649 W	107 69714 W	107 69714 W	107 79659 W
10	10	10	10
<0.025	<0.100	<0 100	0.041
0.485	<0 300	<0.300	<0.075
<10 - 418.1	54.3 - 8015	368 - 8015	286 - 8015
176	976	416	864
90-yds	N A	N.A	36-yds

Kurt Fagrelius

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To: Kurt Fagrelius, 'Powell, Brandon, EMNRD', Evan Rowland (erowland@slo.state.nm.us), 'dave_mankiewicz@nm.blm.gov', 'Mark_Kelly@nm.blm.gov', 'lucas_vargo@blm.gov'
Cc: Johnny Lane, Mike Sandoval
Subject: RE: 72-Hour Notice to Close Permanent Pits
Attachments: 72-Hour Notice to Close 11-16-2010.xls

Tracking:	Recipient	Delivery	Read
	Kurt Fagrelius	Delivered: 11/11/2010 3:49 PM	Read: 11/11/2010 3:49 PM
	'Powell, Brandon, EMNRD'		
	Evan Rowland (erowland@slo.state.nm.us)		
	'dave_mankiewicz@nm.blm.gov'		
	'Mark_Kelly@nm.blm.gov'		
	'lucas_vargo@blm.gov'		
	Johnny Lane	Delivered: 11/11/2010 3:49 PM	
	Mike Sandoval	Delivered: 11/11/2010 3:49 PM	

I am sorry everyone, I failed to include the attachment on the previous mailing

Kurt Fagrelius
 Dugan Production Corp
 709 East Murray Drive
 Farmington, New Mexico 87401
 505-325-1821 (O), 505-320-8248 (C)
 kfagrelius@duganproduction.com

From: Kurt Fagrelius
Sent: Thursday, November 11, 2010 11:59 AM
To: 'Powell, Brandon, EMNRD'; Evan Rowland (erowland@slo.state.nm.us); 'dave_mankiewicz@nm.blm.gov'; 'Mark_Kelly@nm.blm.gov'; 'lucas_vargo@blm.gov'
Cc: Johnny Lane; Mike Sandoval
Subject: 72-Hour Notice to Close Permanent Pits

11/30/2010

Site specific and soil analysis information for each permanent pit is included in the enclosed attachment

Those highlighted in blue (#'s 1 - 6) are located on Federal Surface, and those highlighted in red (#'s 7-9) are located on NM State surface

Permanent pits will be closed starting Tuesday November 16, 2010 thru Thursday November 18, 2010

If you have any questions or require additional information, please contact me

Sincerely,

Kurt Fagrelus
Dugan Production Corp
709 East Murray Drive
Farmington, New Mexico 87401
505-325-1821 (O), 505-320-8248 (C)
kfagrelus@duganproduction.com

11/11/2010

Kurt Fagrelus

From: postmaster@duganproduction.com
Sent: Thursday, November 11, 2010 3:49 PM
To: Kurt Fagrelus
Subject: Delivery Status Notification (Relay)

Attachments: ATT14372.txt, RE: 72-Hour Notice to Close Permanent Pits



ATT14372.txt (422 RE: 72-Hour Notice
B) to Close Pe..

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

erowland@slo.state.nm.us

Kurt Fagrelus

From: postmaster@duganproduction.com
Sent: Thursday, November 11, 2010 3:49 PM
To: Kurt Fagrelus
Subject: Delivery Status Notification (Relay)

Attachments: ATT14372.txt, RE: 72-Hour Notice to Close Permanent Pits



ATT14372.txt (422 RE: 72-Hour Notice
B) to Close Pe...

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

erowland@slo.state.nm.us

Kurt Fagrelius

From: Lucas_Vargo@blm.gov
Sent: Tuesday, November 16, 2010 8 36 AM
To: Kurt Fagrelius
Subject: 72-Hour Notice to Close Permanent Pits

Return Receipt

Your 72-Hour Notice to Close Permanent Pits
document:

was Lucas Vargo/FFO/NM/BLM/DOI
received
by:

at: 11/16/2010 08:35:53 AM

Kurt Fagrelius

From: System Administrator
To: Kurt Fagrelius, Johnny Lane, Mike Sandoval
Sent: Thursday, November 11, 2010 3:49 PM
Subject: Delivered. RE: 72-Hour Notice to Close Permanent Pits

Your message

To: Kurt Fagrelius; Powell, Brandon, EMNRD; Evan Rowland (erowland@slo.state.nm.us); dave_mankiewicz@nm.blm.gov; Mark_Kelly@nm.blm.gov; lucas_vargo@blm.gov
Cc: Johnny Lane; Mike Sandoval
Subject: RE: 72-Hour Notice to Close Permanent Pits
Sent: 11/11/2010 3:49 PM

was delivered to the following recipient(s):

Kurt Fagrelius on 11/11/2010 3:49 PM
Johnny Lane on 11/11/2010 3:49 PM
Mike Sandoval on 11/11/2010 3:49 PM

NO SMOKING

For Emergency Call (505) 325-1823

DUGAN PRODUCTION CORP

LH #174

LH-174

API#30-045-28533

NE/4 NE/4, Unit A

ec.32,T-23-N,R-8-W,

San Juan County, NM