

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires February 28, 1995

LEASE DESIGNATION AND SERIAL NO

RCVD JAN 19 '12

OIL CONS. DIV.  
DIST. 3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL ☒ GAS WELL ☐  
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐  
2 NAME OF OPERATOR Elm Ridge Exploration Co. LLC  
3 ADDRESS AND TELEPHONE NO Po Box 156 Bloomfield NM 87413  
4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements) At Surface 1750' FSL X 1730' FEL  
At top prod Interval reported below  
At total depth

RECEIVED

JAN 11 2012

Farmington Field Office  
Bureau of Land Management

BIA Contract 40  
6 IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache  
7 UNIT AGREEMENT NAME  
8 FARM OR LEASE NAME, WELL NO Jicarilla 40 GD 3  
9 API WELL NO 30-039-30248-006 /  
10 FIELD AND POOL OR UNLOCAT Otero Gallup & Basin Dakota  
OR AREA  
"J" Sec 35-T24N-R5W  
12 COUNTY OR PARISH Rio Arriba  
13 STATE NM

14 PERMIT NO DATE ISSUED  
15 DATE SPUDDED 11-22-11 16 DATE T.D. REACHED 12-8-11 17 DATE COMPL (Ready to prod) 1-4-12 18 ELEVATIONS (DF, RKB, RT, GR, ETC)\* 6787' GL  
19 ELEV CASINGHEAD  
20 TOTAL DEPTH, MD & TVD 7182' MD 7171' TVD 21 PLUG BACK T.D., MD & TVD 7109' MD TVD 22 IF MULTIPLE COMPL., HOW MANY\* 23 INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS  
24 PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* (6812' - 6995') Otero Gallup & Basin Dakota  
25 WAS DIRECTIONAL SURVEY MADE  
26 TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG  
27 WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	381'	12 1/4"	260 sks	
5 1/2"	15.5#	7154'	7 7/8"	1100 sks	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	6777'

31 PERFORATION RECORD (Interval, size and number)			32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6812'-6995'	.46	408	6812'-6995'	ACID: 16200 gals of 7 1/2% MCA acid w/ additives FRAC: Pumped 3385 gals of N2 followed by 55807 gal. of 17 CP Delta 140 Tailed with 154361 gals of 17 CP 70Q Delta Frac Fluid. Pumped 1970 sks of 2W4U CRC w/ max BH concentration.

33.\* PRODUCTION  
DATE FIRST PRODUCTION Will submit sundry. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) L STATUS (Producing or shut in)  
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  
FLOW. TUBING PRESS CASING PRESS CALCULATE 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR)  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Neeraj Alay TITLE Administrative Specialist DATE 1/10/2012

For Additional Data on Reverse Side  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\* Amend Form to Show Corrections  
& Add Formation tops  
ACCEPTED FOR RECORD  
JAN 13 2012  
FARMINGTON FIELD OFFICE  
BY SA  
NMOCDA