

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-20268

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Kelsi Harrington
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403
Facility Name Jicarilla 103 8	Facility Type Gas Well API #3003920268
Surface Owner Jicarilla	Mineral Owner Jicarilla Lease No.

LOCATION OF RELEASE

Unit Letter P	Section 19	Township 26N	Range 04W	Feet from the 790'	North/South Line South	Feet from the 790'	East/West Line East	County Rio Arriba
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Latitude **36.46725° N** Longitude **-107.28581° W**

NATURE OF RELEASE

Type of Release – Condensate	Volume of Release – 18 BBL	Volume Recovered – 0 BBL
Source of Release: Production Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/13/10 5:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Bryce Hammond (Jicarilla BLM) – verbal & email	
By Whom? Kelsi Harrington	Date and Hour – 12/14/2010 3:48 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

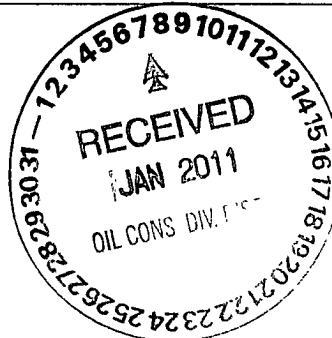
Describe Cause of Problem and Remedial Action Taken.* **On December 13, 2010, it was discovered that an approximately 18 BBL spill occurred due to a Production tank overflow. The overflow was the result of a water dump valve malfunction, which caused fluid to be sent to the Production tank. Upon discovery, the well was shut-in.**

Describe Area Affected and Cleanup Action Taken.* **All fluid remained within the berm and no fluid was recovered. COPC will assess the soils and remediate, if needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Jonath D. Kelly</i>	
Title: Environmental Consultant	Approval Date: <i>1/11/2012</i>	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/31/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary



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