Form 3160-5 (August 2007) DE	FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010				
SUNDRY	5 Lease Serial No NMNM03554				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6 If Indian, Allottee o	or Tribe Name
abandoned wei	i. Ose form 5100-5 (Art				
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side 💆 🗏		7 If Unit or CA/Agree	ement, Name and/or No
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner	JAN 0 9		8 Well Name and No BREECH C 244G	
2 Name of Operator XTO ENERGY INC	Contact ,	Bureau of Land Farmington F	Manageme ield Office	00 000 00002 0	
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No (include area code) Ph: 505.999.9999		10 Field and Pool, or MultipleSee At	
4. Location of Well (Footage, Sec. 7	, R, M, or Survey Description	i)		11 County or Parish,	and State
Sec 14 T26N R6W 660FNL 9- 36.492690 N Lat, 107.442910				RIO ARRIBA CO	MM ,YTNUC
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	OTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	□ Acidize	Deepen	□ Product	ion (Start/Resume)	☐ Water Shut-Off
_	Totice of Intent Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction New Construction	□ Reclama		☐ Well Integrity	
-		_	□ Recomp		Other .
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	_	arıly Abandon	
BP	Convert to Injection	□ Plug Back	□ Water D	oisposal	
13 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations—If the operation re- pandonment Notices shall be fil	give subsurface locations and measur the Bond No on file with BLM/BIA sults in a multiple completion or reco	red and true ve Required sub impletion in a i	ertical depths of all pertur bsequent reports shall be new interval, a Form 316	nent markers and zones filed within 30 days 50-4 shall be filed once
Per conversation with Troy Sa	lyers (BLM) and Brandon	Powell (NMOCD), XTO Energ	gy Inc. plans	s to	
remediate cement for the above	ve mentioned well per the	e attached document.		RCVD JA	N 11'12
				OIL COM	IS. DIV.
				DIS	
CONDITIONS OF AF Adhere to previously issued			ACTION I	FROVAL OR ACCEP DOES NOT RELIEVE OR FROM OBTAINING ZATION REQUIRED	THE LESSEE AND G ANY OTHER

AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14 Thereby certify	that the foregoing is true and correct Electronic Submission #127558 verifie For XTO ENERGY INC, Committed to AFMSS for processing by TR	sent to	the Farmington	
Name (Printed/T	yped)	Title		
Signature	(Electronic Submission)	Date	01/09/2012	:
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By TRO	DY SALYERS	Titlef	PETROLEUM ENGINEER	Date 01/09/2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Offic	∘ Farmington	•
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any partious or fraudulent statements or representations as to any matter w			ent or agency of the United

Additional data for EC transaction #127558 that would not fit on the form

10, Field and Pool, continued

BLANCO MESAVERDE

XTO Verbal Approval Form

Well Name	Well#	API#	. County/State	XTO Employee Requesting Verbal Approval
		30452		Matthew Gusdorf
Breech C	#244G	30-039- 30661	Rio Aribba, NM	Matthew Gusdon
	Detailed Descri	ption of Proposed Action	Requiring Verbal Approval	
emedial Cement Procedure: emedial cement operations will take place on el water. RIH with CICR set at 3,700', pump el match from CICR, TOH with tbg 1 stand, reve	475 sx 50/50 poz, mixed at 13.5	RIH with CIBP set at 4,000' ppg with 1.28 cf/sx yield an	. Perf fr/3,740' to 3,741' with 4 s d 100 sx Type III, mixed at 14.8	Notify BLM that spf, 0.5" hole, 4 holes. Establish circulation with 20 bbls coppg with 1.18 cf/sx yield. Displace with 12 bbls water. S
Total Volume = 725ft				1
7718" hole 5"12" casin		19 Ft Ft 3	(3780) =	655Ft3 needed
Current TOC = 3780 F	U		(5.7719)	. !
Excess = 10%	$\left(\frac{725}{655}\right) Ft^3 - 1$	x 100%	TL S	Salyers 1/9/2012
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval		COA's
BLM .	Troy Salyers	1/9/12	Min Cement coverage to 10 CBL. ✓	50' (50' above Nacimento Top), if cement is not circ r
NMOCD	Brandon Powell	1/9/2012	Min Cement coverage to 10	50' (50' abvove Nacimento Top)
				1
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval		COA's
·				1
		•		