Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5	Lease Serial No
	NIMINIMOS554

6	If Indian,	Allottee or	Tribe Name	

SUBMIT IN TRI	PLICATE - Other instruc	ctions on reve	rse side.		7 If Unit or CA/Agr	eement, Name and/or No		
1 Type of Well	8 Well Name and No							
Oil Well Gas Well Oth	BREECH C 323							
2 Name of Operator XTO ENERGY INC		9 API Well No 30-039-30661-						
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No Ph: 505.999	(include area code .9999	e) —	10 Field and Pool, o MultipleSee A			
4 Location of Well (Footage, Sec., 7	, R, M., or Survey Description	n)		· · ·	11 County or Parish	, and State		
Sec 14 T26N R6W NWSE 19 36.485140 N Lat, 107.434760					RIO ARRIBA C	COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
- Notice of Intent	Acidize	□ Deep	en	□ Product	tion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	☐ Fract	ıre Treat	Reclam	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New	Construction	☐ Recomp	olete	Other Drilling Operations		
Final Abandonment Notice	Change Plans	Plug	and Abandon	— ☐ Tempor	arily Abandon	Drilling Operations		
20	Convert to Injection	□ Plug	Back	□ Water I	Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. drilled a 7-7/8" hole to 7.672' (TD) on 11/22/11. Set 5-1/2", 17#, S-90 LT&C, 8rd casing @ 7.665' on 11/24/11. 1st stage: mixed & pumped 130 sx C/G Premium Light cmt (12.3 ppg & 1.96 yield) followed by 100 sx 50/50 poz (13.5 ppg, 1.31 yield). No returns to surf. Moved up to 3rd stage: mixed & pumped 360 sx C/G Premium Light cmt (12.3 ppg & 1.94 yield followed by 200 sx 50/50 pos (15.8 ppg & 1.15 yield). Circ 60 bbl cmt to surf.  RCVD DEC 27 '11 OIL CONS. DIV.								
Rig down release rig on 11/24	<u>1/1</u> 1 @ 06:00 hrs. 🗚			*				
Will remediate cement and P	Γ production casing upon	completion.			UIS	ST. 3		
*Notify agencies	ns prior to perform	ning rem	idial wor	k				
14 Thereby certify that the foregoing is	Electronic Submission #	ENERGY INC. Is	ent to the Farm	ington	· -			
Name (Printed/Typed)			Tıtle					
•			<u></u> :					
Signature (Electronic S	Submission)		Date 12/20/2	2011				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED	]	SHEA VA <sub>Title</sub> ENGINEE			Date 12/21/2011		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to condition would entitle the applicant to condition.	uitable title to those rights in th		Office Farming	gton				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction