Form 3160-5 (August 2007) DE B	FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010 5 Lease Serial No NMNM03554 6 If Indian, Allottee or Tribe Name					
SUNDRY Do not use th						
abandoned we	II. Use form 3160-3 (AP	D) for such proposals.		ŕ		
SUBMIT IN TRI	PLICATE - Other instruc	tions on rever <u>se side.</u>		7 If Unit or CA/Agree	ement, Name and/or No	
Type of Well ☐ Oil Well ☐ Gas Well ☐ Ot		JAN 0	9 2012	8 Well Name and No BREECH C 323F		
2 Name of Operator XTO ENERGY INC	Contact	Bureau of Land Farmington	Management Field Office	9 API Well No 30-039-30661-	00-X1	
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No (include area Ph: 505.999 9999	code)	10 Field and Pool, or MultipleSee A		
4 Location of Well (Footage, Sec., 7	「, R , M , or Survey Description	i)		11 County or Parish,	and State	
Sec 14 T26N R6W NWSE 19 36.485140 N Lat, 107.434760				RIO ARRIBA C	OUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE (OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮР	E OF ACTION			
Notice of Intent	Acidize	□ Deepen	□ Product	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclam		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	_		⊠ Other	
Final Abandonment Notice	☐ Change Plans	Plug and Abando	_	rarilý Abandon		
13 Describe Proposed or Completed Op	Convert to Injection	□ Plug Back	□ Water I			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the XTO Energy Inc. has received	ally or recomplete horizontally, it will be performed or provide l operations If the operation re bandonment Notices shall be fil inal inspection)	give subsurface locations and n the Bond No on file with BLM sults in a multiple completion o ed only after all requirements, i	neasured and true vi I/BIA Required su r recompletion in a ncluding reclamation	ertical depths of all perti ibsequent reports shall be new interval, a Form 31 on, have been completed.	nent markers and zones e filed within 30 days 60-4 shall be filed once	
•						
		OIL CONS. DIV.				
				DIC		
CONDITIONS OF APP Adhere to previously issued s	stipulations.		ACTION DOES! OPERATOR FRO AUTHORIZATIO	AL OR ACCEPTANCE NOT RELIEVE THE L DM OBTAINING ANY DN REQUIRED FOR C NO INDIAN LANDS	ESSEE AND OTHER	
14 Thereby certify that the foregoing is	Electronic Submission #	127562 verified by the BLM	Well Information	n System		
Col	mmitted to AFMSS for prod	NERGY INC, sent to the Feesing by TROY SALYERS	armington on 01/09/2012 (1	12TLS0080SE)		
Name (Printed/Typed)		Title				
Signature (Electronic	Submission)	Date 01/0	09/2012			
	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE U	SE		
Approved By TROY SALYERS		. TitlePETR	OLEUM ENGIN	EER	Date 01/09/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th		nington			
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it a statements or representations as	crime for any person knowingles to any matter within its jurisdi	y and willfully to m	nake to any department of	or agency of the United	

Additional data for EC transaction #127562 that would not fit on the form

10...Field and Pool, continued

BLANCO MESAVERDE

XTO Verbal Approval Form

Well Name	Well #	API#	County/State	XTO Employee Requesting Verbal Approval		
Breech C	#323F	30-039-30661	Rio Aribba, NM	Matthew Gusdorf		
	Detailed Descr	Iption of Proposed Action	Requiring Verbal Approval			
XTO will submit CBL to BLM, NMOCD Cement Void fr/7320' to 3250' (DV tool). XTO 550 sx cement. CBL will be run to determin	D plans to perf 7300' and 3900'	, TIH with packer to attemp	ot to establish circulation. I	f circ is established pump a circulating squeeze with +/-		
	· · · · · · · · · · · · · · · · · · ·					
	<u> </u>					
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval		COA's		
BLM	Troy Salyers	1/6/12, 9:30 am	Min Cemer	Min Cement coverage to 3920' (50' avove Chacra Top)		
NMOCD	Brandon Powell	1/6/12, 10:00 am	Min Cemer	Min Cement coverage to 3920' (50' avove Chacra Top)		
		,				
·						
Is Pit Permit C144-CLEZ Required?	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval		COA's		
•						