

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 15 2011

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-014378
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3a. Address
PO Box 730, Aztec, NM 87410 (Attention Regulatory Specialist)

3b. Phone No. (include area code)
505 333-1901

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
HJ Loe Federal B 2E

9. API Well No.
30-045-24554

4. Location of Well (Footage Sec., T, R, M., or Survey Description)
1050' FWL 1700' FNL, Sec 23, T29N, R12W NMPPM

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was P&A'd on March 3, 2011. P&A Narrative and Well schematic is attached.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



ENTERED
AFMS

JUN 15 2011

BY San

* Did not notify NMOC
As required

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Michael Murray

Title Production Team Lead

Signature

Michael Murray

Date 06/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 15 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON

A NMOC

***Attachment to BLM sundry notice from Four Star Oil & Gas Co.
reference Report of Final Abandonment, HJ Loe Federal B-2E gas well***

On March 3, 2011, Four Star Oil & Gas Company plugged and abandoned the HJ Loe Federal B-2E natural gas well (API # 30-045-24554) using the following procedure:

Set 4-1/2" CICR @ 4088'. Pumped 75 bbls Class G cement (all cement plugs are Class G 15.8 ppg). Displaced w/13 bbls city water. Stung out of CICR (string wt was 18.8k – had to pull 40k to sting out). Pump 1 additional bbl city water to balance out the 3 bbls cement on CICR top (72 bbls cmt beneath CICR). P/U on 2-3/8" tbg and could not move. Freepoint showed 100% free to 3970' but 95% stuck @ 4000'. Chemical cut tbg @ 3970'. While POOH, cutter tools hung up and ELine pulled out of rope socket. P/U on tubing and tubing not parted.

RIH overshot on ELine. Tagged chemical cutter fish top @ 3906'. Unable to latch and chased downhole to 3924'. Freepoint showed tubing below 2100' 100% stuck. Contacted BLM and stoodby while their engineer reviewed prior days' events. BLM gave verbal clearance to jet cut tubing @ 2020'. POOH free tubing.

Set 4-1/2" RBP @ 1601'. Ran CBL from 1557'-0'. Good cement bond to surface. Provide BLM with copy of CBL/GR/CCL. Met with BLM and reviewed path forward. Broke circulation w/2 bbls city water. Pumped 2 bbls Class G cement. Displace w/6.2 bbls city water.

Tag fish cap plug cement top @ 1946'. Broke circ using 2 bbls city water. Closed casing and pressure tested to 500# for 15 min. 0 bleed off. 2 BLM technicians on location and satisfied.

Pump 5 bbl city water spacer. Spot balanced plug 1844'-1217' pumping 10 bbls Class G over Fruitland/PC. Displace w/3.4 bbls city water.

Pump 2 bbl city water spacer. Pump 7 bbls Class G balanced cmt plug 605'-161' over Kirtland/Ojo Alamo. Displace with 1 bbl city water.

Pumped 3.3 bbl Class G balanced surface cement plug from 131'-surface.

Ron Chavez with BLM on location. Cut off wellhead 32" below GL. 4.5" casing full. Cement top 23' down in 8.625" x 4.5" casing. BLM agreed to mix and pour 10 sx cmt from surf. Ron Chavez BLM field man approved welded cap and P&A marker. Back filled hole around wellbore.



HJ Loe B-2E
San Juan County, New Mexico
Well Schematic as of 3-11-2011

