Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PCVD JAN 5'12

OMB No 1004-0135

Expires July 31, 1996 5 Lease Serial No.

OIL CUNS. DIV.

SUNDRY	NOTICES AND REPORTS	ON	ΛΕΓΓΩ=== [CVEL	[ไทเกเมเกเลล.	59
Do not use this	form for proposals to	drill	or reenter a	in I	6. If Indian, A	llottee or Tribe Name . 3
abandoned well.	Use Form 3160-3 (APD)	for su	ch proposal	S. A ARM		· -
	ICATE – Other instruc	Figure	on revers	eside _{d Omic}		A/Agreement, Name and/or N
1.		_	THE PROPERTY OF L	GIRLY INIGHTAGOTT		
Oıl Well X Gas Well	Other				8. Well Name	and No
2. Name of Operator					Federal 21-	7-26 #2
SG Interests I, Ltd. c/o Nika	Energy Operating, LLC				9. API Well N	0.
3a. Address		3b. P	hone No (includ	le area code)	30-043-210	68
P. O. Box 2677, Durango, C	O 81302	(970)	259-2701		10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R, M, or Survey Description	1)			Basin Fruitla	and Coal
Unit C: 700' FNL, 1975' FWL	• •				11. County or P	arish, State
Sec 26-T21N-R7W (NENW)					0	
, , , , , , , , , , , , , , , , , , , ,					Sandoval Co	ounty, New Mexico
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE NATU	IRE OI	NOTICE, RE	EPORT, OR OTH	HER DATA	·
	<u> </u>					
TYPE OF SUBMISSION	TYPE OF ACTION				<u>-</u> -	
Notice of Intent✓ Subsequent Report	Acidize Alter Casing Casing Repair	Fra	epen cture Treat w Construction	Production (Reclamation Recomplete		☐ Water Shut-Off ☐ Well Integrity ☐ Other Amended ★
Final Abandonment Notice	Change Plans Convert to Injection	=	g and Abandon g Back	Temporarily Water Dispo		Completion Sundry
			<u> </u>			
3 Describe Proposed or Completed Operatic If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved ope Testing has been completed Final Aba determined that the site is ready for final inspec	or recomplete horizontally, give sub will be performed or provide the Bo rations. If the operation results in a indonment Notices shall be filed only	surface I nd No multiple	ocations and measured file with BLM/2 completion or rec	ured and true vertical BIA Required subsection in a new	depths of all pert equent reports shall interval, a Form 31	inent markers and zones be filed within 30 days 160-4 shall be filed once
(See Sundry Notice dated 5/2 each 3-1/8" DC's & RIH on on csg/BOP, Wellhead for 30 with 3-1/8" csg gun, 4 SPF, Acidized as follows: Pumped sand concentration of 5.3 lb/Pumped 35 gal water frac GPBTD (787.03' KB). RU & swnew 4.7# 2-3/8" tbg. Landed rod & stuffing box. RD, MO 1	2-3/8" work string to top 2 minutes, test good. File 20 degree phasing, sho 500 gal acid; pumped 2 gal. Pumped coated 478 and 22,586 gal. of Delta ab well. TIH w/no turn to	o of fil tan Gl ot inte 24,722 3 sx o 1 140. ool, ta	l at 782'. Ci R/CCL/CBL rvals 648-66 2 gal of 9 CF f 20/40 SA w Avrg Rate ca g bar, 2-7/8	rculate hole c logs from 776 61' KB and 66 P Delta 140 w/ v/SWNT at co of 23.5 BPM @ " stator, 2-7/8	lean. Run 20 6' KB to surfa 3-655' KB, 6 /481 sx of 20 incentration of 0 685 psi. R 1" X 2-3/8" st	000# psi test ace. Perforated FT co. 0 total perforations. 0/40 PSA w/max BH of 2.4 gal/mlbs. RH & clean out to d X-over, and 21 jts
4 I hereby certify that the foregoing	is true and correct					
Name (Printed/Typed) Title					.	
William Schwab III			Agent for SG Interests I Ltd.			
Signature Shullian Ishwab			Date December 29, 2011			
	THIS SPACE FO	R FE	ERAL OR ST	ATE USE		
Approved by			Title		Date	
						,
Conditions of approval, if any, are attached			Office			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any dalse fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

which would entitle the applicant to conduct operations thereon.

FARMINGTON FULL OFFICE



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No 1004-0135
OMB No 1004-0135

Lease Serial No.

NMNM99739

DEC 20 2011

6. If Indian, Allottee or Tribe Name Farmington Field Office Bureau of Land Managemen.

				7. If Unit or CA/Agreement, Name and/or N		
SUBMIT IN TRIPL	ICATE = Other instru	ictions on reverse	side	RCVD DEC 22 '11		
The state of the s				OIL CONS. DIV.		
Oil Well X Gas Well	8. Well Name and No. DIS . 3					
2. Name of Operator	Federal 21-7-26 #2					
SG Interests I, Ltd. c/o Nika	9. API Well No					
3a. Address		3b. Phone No. (includ	e area code)	30-043-21068		
P. O. Box 2677, Durango, C	(970) 259-2701		10 Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec,	Basin Fruitland Coal					
Unit C: 700' FNL, 1975' FWI	11 County or Parish, State					
Sec 26-T21N-R7W (NENW)	Sandoval County, New Mexico					
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	TURE OF NOTICE, RE	PORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamatio	m Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete			
_	Change Plans	Plug and Abandon	Temporarily			
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	osal Sundry		

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Atlach the Bond under which the work will be performed or provide the Bond No on file with BLM/BLA Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(See Sundry Notice dated 5/16/11). (TD reached 5/12/11). MIRUSU 10/27/2011. PU 3-7/8" bit, bit sub, scraper, 2 each 3-1/8" DC's & RIH on 2-3/8" work string to top of fill at 782'. Circulate hole clean. Run 2000# psi test on csg/BOP.Wellhead, ok. Ran GR/CCL/CBL logs from PBTD 776' KB to surface. Perforated FT coal with 3-1/8" csg gun, 4 SPF, 120 degree phasing, shot intervals 648-661' KB and 663-655' KB, 60 total perforations. Acidized as follows: Pumped 500 gal acid; pumped 24,722 gal of 9 CP Delta 140 w/481 sx of 20/40 PSA w/max BH sand concentration of 5.3 lb/gal. Pumped coated 478 sx of 20/40 SA w/SWNT at concentration of 2.4 gal/mlbs. Pumped 35 gal water frac G and 22,586 gal. of Delta 140. Avrg Rate of 23.5 BPM @ 685 psi. RIH & clean out to PBTD (787.03' KB). RU & swab well. TIH w/no turn tool, tag bar, 2-7/8" stator, 2-7/8" X 2-3/8" std X-over, and 21 jts new 2-3/8" tbg. Landed tbg @ 707.81' KB. TIH w/rotor, 26 3/4" new guide rods, 5 guides per rod. Land w/used polish rod & stuffing box. RD, MO 12/14/2011.

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Title					
Agent fo	Agent for SG Interests I Ltd.				
Date					
Dec	December 14, 2011				
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Title	Date				
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	Title Agent for Date Dec	Title Agent for SG Interests I Ltd. Date December 14, 2011 REFEDERAL OR STATE USE Title Date			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any (false fictifious of fraudulent statements or representations as to any matter within its jurisdiction

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FARMINGTON FIELD OFFICE BY