

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 03 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0770926. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

8. Well Name & Number
Houck 2

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-08464

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Unit M (SWSW), 930' FSL & 1190' FWL, Section 12, T29N, R10W, NMPM

Blanco MV / Basin DK

11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**RCVD JAN 9 '12
OIL CONS. DIV.****DIST. 3****13. Describe Proposed or Completed Operations**

Please See Attached

**Does not comply with NMOC 19.15.16.10,
Action Pending*

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 1/3/2012

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**JAN 04 2012****FARMINGTON FIELD OFFICE****NMOC**

A

Houck 2
API# 3004508464
Blanco Mesaverde / Blanco PC South
Burlington Resources Oil & Gas Company, LP

11/12/2011 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbh hanger. POOH w/ tbh. RU W/L. RIH w/ 4 ½” CBP set @ 4550’. Run CBL/CCL/GR Logs. RD W/L. PT 4 ½” csg to 1600#/30min. Test – OK. 11/17/11 ND BOPE. NU WH. RD RR @ 18:00hrs on 11/17/11.

12/2/2011 PT csg to 4000#/30min. Test – OK. Perf **Point Lookout** w/ .34” diam. – 1SPF @ 4138’, 4140’, 4152’, 4172’, 4186’, 4234’, 4258’, 4290’, 4292’, 4296’, 4300’, 4314’, 4340’, 4346’, 4356’, 4464’, 4472’, 4474’, 4476’, 4480’, 4482’, 4486’, 4506’, 4508’, 4510’ = 25 Holes. 12/5/11 Acidize w/ 10bbls 15% HCL. Frac w/ 36,502gals 70% SlickWater w/ 49,099# of 20/40 Arizona Sand. N2:703,000SCF. Set CFP @ 4110’.

Perf **Upper Menefee/Cliffhouse** w/ .34” diam. – 1SPF @ 3772’, 3778’, 3786’, 3790’, 3794’, 3816’, 3824’, 3840’, 3868’, 3882’, 3906’, 3912’, 3918’, 3922’, 3936’, 3942’, 3948’, 3956’, 3970’, 3996’, 4018’, 4026’, 4062’, 4064’ = 24 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,246gals 70% SlickWater w/ 101,869# of 20/40 Arizona Sand. N2:963,000SCF. Start Flowback.

12/08/2011 Set CBP @ 3530’. ND BOPE. NU WH. RD Flowback & Frac Equip.

12/10/2011 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

12/13/2011 Tag CBP @ 3530’ & M/O. Started selling MV gas thru GRS.

12/14/2011 CO & M/O CBP @ 4110’. C/O to PBTD @ 6820’. Started selling MV & DK gas thru GRS.

12/16/2011 Flow Test. RIH w/ 216jts, 2 3/8”, 4.7#, J-55 tbh set @ 6704’ w/ F-Nipple @ 6702’. ND BOPE. NU WH. RD RR @ 15:00hrs on 12/16/11.