

RECEIVED

SUBMIT IN DUPLICATE*

FORM APPROVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 04 2012

OMB NO 1004-0137

Expires February 28, 1995

5 LEASE DESIGNATION AND SERIAL NO

NMNM99739

16 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

FEDERAL 21-7-25 #2

9 API WELL NO

30-043-21072

10 FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 25-T21N-R7W

AMENDED WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2 NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3 ADDRESS AND TELEPHONE NO

PO Box 2677, Durango, CO 81302 (970) 259-2701

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *)

At Surface

C-Sec 25-T21N-R7W (NENW) 725' FNL, 2315' FWL

At top prod. Interval reported below

At total depth

Same

14 PERMIT NO

DATE ISSUED

7/20/09

12 COUNTY OR PARISH

Sandoval

13 STATE

NM

15 DATE SPUDDED

5/2/2011

16 DATE T D REACHED

05/06/2011

17 DATE COMPL (Ready to prod.)

12/20/11

18 ELEVATIONS (DF, RKB, RT, GR, ETC)*

6685'

19 ELEV CASINGHEAD

--

20 TOTAL DEPTH, MD & TVD

MD 830'

TVD

21 PLUG, BACK T D, MD & TVD

MD

782.54

TVD

22 IF MULTIPLE COMPL., HOW MANY*

1

23 INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-830'

CABLE TOOLS

--

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 608-620' KB

25 WAS DIRECTIONAL SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/Density Log from 830' KB to surface; CBL 781' to surface

27 WAS WELL CORED

No

23 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	173.80' KB	12-1/4"	125 sx; Circ 6 Bbls to surf	
4-1/2" J-55	10.5#	824' KB	7-7/8"	255 sx; circ 15 Bbls to surf	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	680.51'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

New Perfs:

608' - 620' KB

SIZE

NUMBER

4 spf, 120 deg phasing, 48 total perfs

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
608' - 620' KB	500 gal acid;
	23,320 gal 9 cp Delta 140 w/SWNT frac fluid;
	480 sx 20/40 PSA, 479 sx 20/40 PSA, 523 gal wtr
	frac G; 21,070 gal Delta 140

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Shut in/NO Pipeline

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

FLOW TUBING PRESS

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Gas will be sold as soon as connected to pipeline

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNATURE

Op. Bucksted for Wm. Schubert

TITLE Agent for SG Interests I Ltd

DATE

12/29/2011

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

BY SCV FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	29		No cores were taken; no DST's were run.			
Kirtland Shale	250					
Fruitland Coal	449.3					
PC Sandstone	625.7					
Huerfanito Bentonite	NDE					
NDE = Not Deep Enough						