Form 3 60-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

Expires July 51, 2010						
5	Lease Serial No					
	NMSF078106					
,						
6	If Indian, Allottee or Tribe Name					
	EACTEDNA NAME OF THE TRANSPORT					

•	•	,	•		EASTERN NAVA	AJO .		
SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No 892000844F							
1 Type of Well		•			8 Well Name and No			
☐ Oil Well 🗖 Gas Well ☐ Oth	ner			GALLEGOS CANYON UNIT 208				
2 Name of Operator BP AMERICA PRODUCTION	CHERRY HLA	ιVA		9 API Well No 30-045-11589-00-S1				
3a Address 200 ENERGY COURT FARMINGTON, NM 87401	3b Phone No Ph: 281.366	(include area cod 3.4081	le)	10 Field and Pool, or Exploratory BASIN DAKOTA				
4 Location of Well (Footage, Sec. 7	, R, M, or Survey Description	n)			11 County or Parish, a	nd State		
Sec 15 T28N R12W SENE 17 36.664658 N Lat, 108.093018					SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATÁ		
TYPE OF SUBMISSION			TYPE OF ACTION					
	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	_	ure Treat	☐ Reclama		☐ Well Integrity		
Subsequent Report	Casing Repair	. —	Construction	☐ Recomp		Other		
☐ Final Abandonment Notice	Change Plans	_		_		·		
Timal Abandonment Notice	_	_	☐ Plug and Abandon ☐ Temporarily Aban  ☐ Plug Back ☐ Water Disposal			,		
13 Describe Proposed or Completed Op	Convert to Injection	_		_				
testing has been completed. Final Aldetermined that the site is ready for factors.  Aug. 2011 Basin Mancos pood DHC order was amended to Factors.  The following is for December.	RCVD JAI	19 1 1 1 1 1 2 1 1 1 1 1 1 2						
12/15/11 Move to location & F		uinmont			DIST. 3			
12/16/11 ND WH & NU BOPE each. 12/19/11 TIH; tag fill @6029'. 12/20/11 Pull Tbg. 12/21/11 Pmp 25 bbls 2% KC	E. Test BOP blind rams; a Pull Tbg.	II tests 250 psi	·	si high for 5 m	in.	. a		
14 Thereby certify that the foregoing is	true and correct Electronic Submission # For BP AMERIC nmitted to AFMSS for pro-	A PRODUCTION	l ĆO, sent to t	the Farmingtor	1			
Name (Printed/Typed) CHERRY			Title AGEN		, , , , , , , , , , , , , , , , , , ,			
Signature (Electronic	Submission)		Date 01/06.	/2012				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		N MASON EUM ENGINI	EER .	Date 01/09/2012			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th		Office Farmir	ngton		-		
Title 18 U S C Section 1001 and Title 43	USC Section 1212, make it	a crime for any pe	rson knowingly a	and willfully to m	ake to any department or	agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Additional data for EC transaction #127494 that would not fit on the form

## 32. Additional remarks, continued

والمناسبة

12/22/11 Circ csg clean. Press tst prod csg 250# low for 5 min; 1700# high for 30 min. Slight rise in pressure due to thermal expansion of wtr in csg. TOH to 600'. Run cement bond log 5800' - surface.

End Dec. 2011, Work still in progress