

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 17 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-078566-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Howell 4A

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-26470

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1690' FSL & 1780' FEL, Section 27, T28N, R8W, NMPM

10. Field and Pool
Basin Fruitland Coal11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED

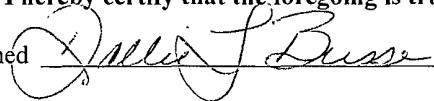
RCVD JAN 23 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed



Dollie L. Busse

Title Staff Regulatory Technician

Date 1-17-12

(This space for Federal or State Office use)

APPROVED BY

Title


Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**JAN 18 2012****FARMINGTON FIELD OFFICE**

NMOCDA

BY 

PC

Howell 4A (Recomplete)

API #30-045-26470

Basin Fruitland Coal

Page Two

10/18/2011 MIRU KEY 12. ND WH. NU BOPE.
10/19/2011 PT BOPE. Test – OK. TOO H w/ 2 3/8" tbg. RU BLUEJET. RIH w/ CBP set @ 2910'. RD W/L. PT csg. Test – OK. Run CCL/GR/CBL/GSL & log out to surface. RD W/L.
10/20/2011 Install frac valve. PT csg to 2800#/30min. Test – OK.
12/09/2011 RU W/L. Perf **Fruitland Coal (Stage 1)** w/ .40" diam. – 2SPF @ 2626'-2622' = 8 holes. 3SPF @ 2640'-2638', 2652'-2651', 2660'-2658', 2670'-2669' = 18 holes. Total: **26** Holes.
12/12/2011 Acidized w/ 10bbls 10% Formic Acid. Frac w/ 32,424gals w/ 77,119# 20/40 Brady Sand. N2:1,085,000SCF.
12/15/2011 RU BLUEJET. Set RBP @ 2608'. Perf **Fruitland Coal (Stage 2)** w/ .40" diam. – 3SPF @ 2596'-2594', 2590'-2588' = 12 holes. 2SPF @ 2584'-2580', 2560'-2554' = 20 holes. Total: **32** Holes. Acidized w/ 10bbls 10% Formic Acid. Frac w/ 31,542gals w/ 79,134# 20/40 Arizona Sand. N2:1,152,000SCF. Start Flowback.
12/20/2011 Set RBP @ 2430'. ND WH. NU BOPE. PT BOPE. Test – OK
12/21/2011 Strap & PU tbg to 2430'. Release RBP. Flowback.
12/21/2011 **Started selling FC gas thru GRS.**
01/06/2012 Flow test FC. Flowback. Tag CBP @ 2910' & D/O. C/O to PBTD @ 5388'.
01/06/2012 **Started selling FC gas with MV/CH gas thru GRS.**
01/09/2012 RIH w/ 171jts, 2 3/8", 4.7#, L-80 tbg set @ 5287' w/ F-Nipple @ 5284'. ND BOPE. NU WH. RD RR @18:00hrs on 1/9/12.

Well now a FC/MV/CH trimingle per DHC 4348.