

DIST. 3

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

**BURLINGTON  
RESOURCES****RECEIVED****PRODUCTION ALLOCATION FORM****DEC 30 2011**Farmington Field Office  
Bureau of Land ManagementStatus  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐Date: **12/15/2011**API No. **30-045-60066**DHC No. **DHC3597AZ**Lease No. **FEE**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

**Culpepper Martin**Well No.  
**#8**Unit Letter  
**N**Section  
**19**Township  
**T032N**Range  
**R012W**Footage  
**990' FSL & 1650' FWL**County, State  
**San Juan County,  
New Mexico**

Completion Date

**10/31/2011**

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	25 MMCF	2%		100%
FRUITLAND COAL	1025 MMCF	98%		0%
	1050			

JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. Condensate allocation is calculated by multiplying historical yield by remaining reserves from gas allocation.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	<i>1-24-12</i>	<i>Geo</i>	<i>599-215</i>
<i>X [Signature]</i>	<i>12/15/11</i>	Engineer	505-599-4076
Bill Akwari			
<i>X Kandis Roland</i>	<i>12/15/11</i>	Engineering Tech.	505-326-9743
Kandis Roland			

**NMOCD**