

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 03 2012

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farrington Field Office

Bureau of Land Management

Lease Serial No.

NM-013642

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other		7 Unit or CA Agreement Name and No	
2. Name of Operator XTO Energy Inc.		8 Lease Name and Well No GARDNER #4	
3 Address 382 CR 3100 Aztec, NM 87410		9 API Well No. 30-045-22244	
3a. Phone No. (include area code) 505-333-3204		10. Field and Pool, or Exploratory WILDCAT PICTURED CLIFFS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 790' FSL & 790' FWL At top prod interval reported below At total depth SAME		11. Sec, T, R, M., or Block and Survey or Area SEC 25M-T32N-R9W	
14 Date Spudded 12-8-76		15 Date T.D. Reached 12-20-76	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 12/28/11		17. Elevations (DF, RKB, RT, GL)* 6532' GL	
18 Total Depth MD TVD 6100'		19 Plug Back T.D. MD TVD 6080'	
20 Depth Bridge Plug Set: MD TVD CICR 4200'		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		PREVIOUSLY SUBMITTED	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
15"	10-3/4"	40.5#	0	199'		300 SX			
8-3/4"	7"	26#	0	3799'		550 SX			
6-1/4"	4-1/2"	10.5#	3636'	6098'		275 SX			

RCVD JAN 9 '12

OIL CONS. DIV.

DIST. 3

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3446'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PICTURED CLIFFS	3426'	3523'	3426' - 3523'	0.48"	132	
B)						
C)						
D)						

26 Perforation Record

Depth Interval	Amount and Type of Material
3426' - 3523'	A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/53,941 gals foamed frac fld carrying 139,660# sd.

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	12/28/11		→						PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	650	600	→					SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 04 2012

FARRINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

31 Formation (Log) Markers

Show all important zones of porosity and contents thereof. Cover intervals and all wellbore tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				FRUITLAND	2830'
				PICTURED CLIFFS	3426'
				LEWIS	4237'
				CLIFFHOUSE	4912'
				POINT LOOKOUT	5658'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

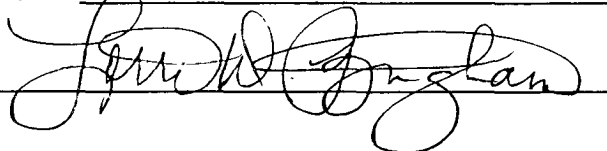
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature



Date 12/30/11

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction