

RECEIVED

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FOR APPROVAL DEC 27 2011
OMB NO 1004-0137Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.
Bureau of Land Management
NM-6892*Amended*
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Burlington Resources Oil & Gas, LP					
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P, 1100' FSL & 940' FEL At top prod. interval reported below See attached information At total depth See attached information					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME, WELL NO. Reese Mesa #101H					
9. API WELL NO. 30-045-26977					
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T32N, R8W					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUNDED 7/18/08			16. DATE T.D. REACHED 8/5/88		17. DATE COMPL (Ready to prod) This event 9-29-11
20. TOTAL DEPTH, MD & TVD Original 3923- new see attached			21. PLUG, BACK T.D., MD & TVD attached		22. IF MULTIPLE COMPL., HOW MANY* 1
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - See details on attached			25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27. WAS WELL CORED Original - was		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	229'	12-1/4"	Surface - 180 cf	
7", K-55	20#	3660'	8-3/4"	Surface; 1168 cf	
4-1/2", K-55	11.6#	3612' - 3907'	6-1/4"	N/A	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3586'	4683'	n/a		3861'	
4-1/2"	3415'	6298'	n/a			

31. PERFORATION RECORD (Interval, size and number) See attached for details		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. no Stimulation done on the laterals	
33. PRODUCTION DATE FIRST PRODUCTION 09/23/11 GRC PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping DATE OF TEST 9/26/11 HOURS TESTED 1 hr CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL-BBL 0 GAS-MCF tstm WATER-BBL 13 bbls hr GAS-OIL RATIO FLOW. TUBING PRESS. n/a Rods CASING PRESSURE 1058# CALCULATED 24-HOUR RATE 0 OIL-BBL 0 GAS-MCF TSTM WATER-BBL 312 bwpd OIL GRAVITY-API (CORR)		WELL STATUS (Producing or shut-in) SI	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) This well was loaded up and couldn't get a true picture of the production. Hopefully we can provide with 1st delivery.		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a stand alone Fruitland Coal well with production from the original wellbore and two laterals.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE Reg. Tech. DATE 12/21/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

DEC 28 2011

FARMINGTON FIELD OFFICE
BY [Signature]

API # 30-045-26977		Reese Mesa 101H		AMENDED	
Ojo Alamo	2655'	2695'	White, cr-gr ss.	Ojo Alamo	2655'
Kirtland	2695'	3515'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2695'
Fruitland	3515'	3912'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3515'
Pictured Cliffs	3912'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3912'

Reese Mesa 101H - Lateral detail
 API 30-045-26977
 Basin Fruitland Coal
 UL B, Sec. 13, T32N, R8W
 Page 3 of completion Document

AMENDED

Lateral	Perf'd Liner Section Production Interval	MD Total Depth	VD Total Depth	Cement
A	4115 - 4639' (MD)	5503'	3882'	none
B	3854' - 6254' (MD)	6801'	3697'	none

Liner Detail	Window to Lateral	TOL	Liner Setting Depth
A	3564' - 3577'	3586'	4683'
B	3422' - 3445'	3415'	6298'

Lateral Location Footages at Producing Interval			TD Footages of Lateral
	Start	End	
A	1452' FSL & 997' FSL	1960' FEL & 1078' FEL	2357' FNL & 1213' FEL, Sec. 13, T32N, R8W
B	1354' FSL & 985' FEL	1483' FNL & 1393' FEL	1005' FNL & 1477' FEL, Sec. 13, T32N, R8W

Stimulation

Neither Lateral was stimulated

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

NOV 30 2011 OIL CONS. DIV.
Expires December 31, 19915. LEASE DESIGNATION AND PLAT NO.
Farmington Field Office DIST. 3
Bureau of Land Management NM 6892

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Reese Mesa #101H

9. API WELL NO

30-045-26977-015

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T32N, R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
RESVR ☐Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P, 1100' FSL & 940' FEL

At top prod. interval reported below See attached information

At total depth See attached information

14. PERMIT NO

DATE ISSUED

15. DATE SPUDDED

7/18/08

16. DATE T D REACHED

8/5/88

17. DATE COMPL (Ready to prod.)

This event 9-29-11

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

7027' GL

20. TOTAL DEPTH, MD & TVD

Original 3923- new see

21. PLUG, BACK T D, MD & TVD

attached

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal - See details on attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

Original - was

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	229'	12-1/4"	Surface - 180 cf	
7", K-55	20#	3660'	8-3/4"	Surface; 1168 cf	
4-1/2", K-55	11.6#	3612' - 3907'	6-1/4"	N/A	Original liner

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3586'	4683'	n/a			3861'	
4-1/2"	3415'	6298'	n/a		4.7# / J-55		

31. PERFORATION RECORD (Interval, size and number)

See attached for details

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

no Stimulation done on the laterals

33.

PRODUCTION

DATE FIRST PRODUCTION 09/23/11 GRC PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/26/11	1 hr	1/2"	→	0	tstm	13 bbls hr	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
n/a Rods	1058#	→	0	TSTM	312 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

This well was loaded up and couldn't get a true picture of the production. Hoefully we can provide with 1st delivery.

35. LIST OF ATTACHMENTS

This is a standalong Fruitland Coal well with production from the original wellbore and two laterals.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patsy Clug

TITLE

Sr Regulatory Specialist

DATE

10/19/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

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ACCEPTED FOR RECORD

DEC 14 2011

NMOCD

A

FARMINGTON FIELD OFFICE
BY SW

API # 30-045-26977			Reese Mesa 101H		
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Pictured Cliffs	3737'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3737'

2655'

Reese Mesa 101H - Lateral detail
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B	1354' FSL & 985' FEL	1483' FNL 7 1393' FEL	1005' FNL & 1477' FEL, Sec. 13, T32N, R8W

Stimulation

Neither Lateral was stimulated