Form 3160-4 (October 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*
(See other instructions on
reverse side)

FOR APPROVEEC 27 2011

her Inns on OMB NO 1004-0137

Expires: December 31:n199:11:nn Field Office 5 LEASE DESIGNATION AND SERIAL NO. BUILDAND MANAGEMENT

		t:	SUREAU	OF LAND	MANAGEN		Amended A	k			N/A	Jureau of Land Mana N-6892	
WELL C	OMPLE	TION OR I	RECO	MPLET					3*	6. IF (i		E OR TRIBE NAME	
1a, TYPE OF		OIL WELL	GAS		DRY OII					İ			
b. TYPE OF	COMPLETION					-				7. UN	T AGREEMENT !	NAME	
/ / / / / / /	NEW Y	WORK DEEP-	- PLU		DIFF.	her				B. FAI	RM OR LEASE NA	AME, WELL NO.	
	WELL	OVER EN	BAC	к []	RESVRO	_				Reese Mesa #101H			
	2. NAME OF OPERATOR										WELL NO	45.00077	
Burlington Resources Oil & Gas, LP 3 ADDRESS AND TELEPHONE NO.										10. FI	30-0, ELD AND POOL,	45-26977 OR WILDCAT	
PO BOX 4289, Farmington, NM 87499 (505) 326-9700											,	ruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										1		R BLOCK AND SURVEY	
At surface	e Uni	it P, 1100' FSL 8	4 940' FEI	L						`	R AREA		
At top pro	od, interval re	ported below	See att	ached In	formation						Sec. 13	, T32N, R8W	
At total de	epth <b>Se</b>	e attached infor	mation										
				14.	PERMIT NO.	•	DATE ISSUE	D		12. C	OUNTY OR	13. STATE	
					<del></del>	T			-		PARISH	New Mexico	
15. DATE SPU	IDDED 16	DATE T.D. REACHE	D 17.	. DATE COM	PL (Ready to p	prod )		18. EL	EVATIONS (DF, R	KB, RT, E	an Juan R, ETC.)*	19. ELEV, CASINGHEAD	
7/18/0 20. TOTAL DE		8/5/88	BACK T.D.,		his event			23 111	702 TERVALS	7' GL	YTOOLS	CABLE TOOLS	
ZU. TOTAL DE	rin, WD & W	21. PLUG	DAUN 1.D.,	IND &I VD		IOW MA			RILLED BY	NOTAR	1 10000	ONDER TOURS	
	3923- new	See	attache		AME (ME AND	1		İ		J	yes 25. WAS DIREC	STICANAL	
		, -			AME (MD AND	100)-					SURVEY M		
		Coal - See det	ails on a	ttached						127 10/0	S WELL CORED		
	CL/CBL	THER LOGS RON								21. 000		inial - was	
28.				C	ASING RECO	ORD (R	Report all strings	s set in	well)				
CASING SIZ		WEIGHT, LB /FT.		SET (MD)	HOLE SIZ				CEMENTING REC	ORD	P	MOUNT PULLED	
9-5/8",		36#		229'	12-1/4	<del></del>			e - 180 cf e; 1168 cf			RCVD DEC 29'11	
7", K		20# 11.6#		660'	8-3/4° 6-1/4°			N/A	, 1100 CI	·	Original liner[]] CONS. DI		
4-1/2",	K-99	11.6#	30	12' - 3907'	6-1/4	-+					Original IIII	olii Alii. Div.	
29.		<del> </del>	RECORD		·		30.				BING RECOR		
4-1/2"	TOP (MD)	BOTTOM (MD) 4683*	SACK	S CEMENT* n/a	SCREEN (	MD)	SIZE		DEPTH SET		P	ACKER SET (MD)	
4-1/2"	3415'	6298'		n/a				~	7 J-55			DIST. 3	
		D (Interval, size and no	umber)		32.		ACI	_	OT, FRACTURE			, ETC.	
See attache	ed for deta	115			-			1000	timulation de	ne on	the laterals		
								1					
33,		PRODUCTION											
DATE FIRST PE	RODUCTION 23/11 GRC	l l	OUCTION ME I <b>mping</b>	THOD (Flowin	ng, gas lift, pumį	ping—siz	e and type of pum	IP)			SI	(Producing or shut-in )	
DATE OF TEST			CHOKE			OIL-BE	BL	GAS	MCF	WAT	ÉRBBL	GAS-OIL RATIO	
9/26	2/4.4	1 hr	1 4	2" TES	T PERIOD		0		tstm	1 4	3 bbls hr		
FLOW. TUBING		CASING PRESSURE			NLBBL		GASMCF	1	WATER-B		J DUIS III	OIL GRAVITY-API (CORR )	
	<b>.</b>	40704	24-HOU	RATE	•		TOTA		l .	140 h			
n/a Rods 1058#  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					0		TSTM	<u> </u>	1	312 bu	TEST WITNESS	SED BY	
		d up and couldn	't get a ti	rue pictur	e of the pro	duction	on. Hoepfull	y we	can provide v	with 1s	t delivery.		
	ATTACHMENT	s Fruitland Coal w	ell with	production	n from the e	oriain.	al wellbore a	nd tv	o laterals.				
		oregoina and attached										1 . 1	
SIGNED	<u> </u>	WA/M		TITLE		lo	-11	el	1-	DATE		212111	
	# V V	<del>//// * *</del> (	See Inst	ructions	and Spac	es(fo	Additiona	l Dat	a on Revers	e Side	)	<u> </u>	
		1001, makes it fictitious/or frai			_	•	•		• .		gency of the		

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DEC 2 8 2011

ACCEPTED FOR FERDING

FARMINGTON FIELD OFFICE BY

API # 30-045-26977			Reese Mesa 101H	AMENDED	
Ojo Alamo	2655'	2695'	White, cr-gr ss.	Ojo Alamo	2655'
Kirtland	2695'	3515'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2695'
Fruitland	3515'	3912'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3515'
Pictured Cliffs	3912'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3912'

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#### **AMENDED**

Reese Mesa 101H - Lateral detail API 30-045-26977 Basin Fruitland Coal UL B, Sec. 13, T32N, R8W Page 3 of completion Document

<u>Late</u> ral	Perf'd Liner Secti Production Interv		VD Total Depth	Cement
Α	4115 - 4639' (MD)	5503'	3882'	none
В	3854' - 6254' (MD)	6801'	3697'	none
Liner Deta	il Window to Latera	ıl TOL	Liner Setting De	pth
А	3564' - 3577'	3586'	4683'	
В	3422' - 3445'	3415'	6298'	
Lateral Lo	cation Footages at Producin	<del> </del>	TD Footages of	Lateral
	Start	End		
Α	1452' FSL & 997' FSL	1960' FEL & 1078' FEL	2357' FNL & 121	3' FEL, Sec. 13, T32
В	1354' FSL & 985' FEL	1483' FNL 7 1393' FEL	1005' FNL & 147	7' FEL, Sec. 13, T32

### **Stimulation**

Neither Lateral was stimulated

Form'3160-4 (October 1990)

## ECOD DEC 14'11 SUBMIT IN DUPLICATE

**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

(See other Instructions on reverse side)

other In- ons on e side)	D۷	3 (	2016 Expires	NO 100 Decemb	04-04375. er 31, 1991	DIV.
Farm	ngt	ease On F	ield O	TION AND HICE NM-68	92	3

	•		UREAU OF LA		*	Amended -	*	Ruragu	ngto:	n Field Off	ICE VIDI D M-6892 EE OR TRIBE NAME	
		TION OR F		ETION R	<u>EPO</u>	RT AND	LOC	3*	6. IF I	NDIAN, ALLOTT	ÉÉ ÖR TRIBE NAME	
1a TYPE OF	WELL.	OIL	GAS WELL X	DRY	Other _				7 111	T ACREEMENT	NAME	
b TYPE OF	COMPLETIC	ON						ļ	7 UNIT AGREEMENT NAME			
	NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR	Other	•			8 FARM OR LEASE NAME, WELL NO			
						-					Mesa #101H	
2 NAME OF			Coo I D						9 API	WELL NO	ME 26077 <b>~8! € !</b>	
	Burlington Resources Oil & Gas, LP  3 ADDRESS AND TELEPHONE NO.									30-045-26977-01 \$)  10 FIELD AND POOL, OR WILDCAT		
	PO BOX 4289, Farmington, NM 87499 (505) 326-9700									Basin Fruitland Coal		
	4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									EC,T,R,M,O RAREA	R BLOCK AND SURVEY	
At surface	Uni	t P, 1100' FSL &	940' FEL							K AKEA		
At top pro	d. interval re	ported below	See attached	information						Sec. 13	s, T32N, R8W	
At total de	epth <b>Se</b> e	attached inform	nation	-								
			1	14. PERMIT NO	)	DATE ISSUE	D		12 C	DUNTY OR	13 STATE	
										PARISH	Now Movies	
15 DATE SPUI	DDED 16	DATE T D REACHED	17 DATE C	OMPL (Ready to	prod )		18 ELE	EVATIONS (DF, RK		an Juan R, ETC)*	New Mexico  19 ELEV CASINGHEAD	
7/18/08		8/5/88		This event				7027				
20 TOTAL DEF	PTH, MD &TVC	21 PLUG, E	BACK T.D., MD &TV		PLE CON			ERVALS RILLED BY	ROTAR	TOOLS	CABLE TOOLS	
Original 3	3923- new	see	attached		1	. • •				yes	1	
24 PRODUCTI	ION INTERVAL	. (S) OF THIS COMPLE	TION-TOP, BOTTO	M, NAME (MD AND	TVD)*					25 WAS DIRECT		
Basin F	ruitland (	Coal - See deta	ils on attache	ed						JONVETW	INDE	
		HER LOGS RUN	-						27. WAS	WELL CORED		
GR/CC	:L/CBL									Orig	inial - was	
28 CASING SIZE	E/CRADE T	WEIGHT, LB /FT	DEPTH SET (M		<u>`</u>	Report all strings		well) EMENTING RECO	DD (		AMOUNT PULLED	
9-5/8",		36#	229'	12-1/4				- 180 cf	וא		WOONT FOLLED	
7", K-	<del></del>	20#	3660'	8-3/4				: 1168 cf			· · · · · · · · · · · · · · · · · · ·	
4-1/2", ł		11.6#	3612' - 39				N/A			Original line	er	
29 SIZE	TOD (MD)	LINER RE		T+ COPERN		30 SIZE		DEDTH SET (		BING RECOR		
4-1/2"	TOP (MD)	BOTTOM (MD) 4683'	SACKS CEMEN n/a	T* SCREEN	(MD)	SIZE		DEPTH SET (I	WID)		PACKER SET (MD)	
4-1/2"	3415'	6298'	n/a					J-55				
		(Interval, size and num	ber)	32		ACI		T, FRACTURE,			, ETC	
See attached	d for detail	S					no St	imulation dor	ne on t	ne laterals		
	•			M								
33		PRODUCTION										
DATE FIRST PRO		PRODUC	CTION METHOD (FI	owing, gas lift, pum	pingsize	and type of pum	0)				(Producing or shut-in)	
09/2 DATE OF TEST	3/11 GRC	pun HOURS TESTED	nping  CHOKE SIZE	PROD'N FOR	OILBB	i	GAS	MCE	WATE	SI RBBL	GAS-OIL RATIO	
DITTE OF TEGI		HOURO ILOIED	1 1	TEST PERIOD	OILDD	•	0,3		**^:		O. O. O.E. TATTO	
9/26/		1 hr '	1/2"			0	L	tstm		3 bbls hr	IOII ODANITA I SI COSTO	
FLOW TUBING I	PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL	ı	GASMCF	1	WATER-BB	L		OIL GRAVITY-API (CORR )	
n/a Rods							31	2 bw				
	-	old, used for fuel, vente	•	ura of the v	- inchi-	n Hoonfull	, , , , , ,	on provide		TEST WITNESS	SED BY	
35 LIST OF AT		up and couldn't	get a true pict	ure of the pro	oauctic	n. Hoepfull	/ we c	an provide wi	เท ารเ	delivery.		
		ruitland Coal we						laterals.				
36 I hereby cer	rtify that the for	egoing and attached info	ormation is complete	and correct as det	termined t	from all available i	ecords					
SIGNED 7	als			_	6. B	egulatory Si	necial!	et	DATE		10/19/11	
JUNED 4		7 cust	TITL								10/10/11	
	(/	*/\$/	ee Instruction	ne and Snac	as for	lenoitibb A	Data	on Reverse	Side			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the TED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD** 

DEC 1 4 2011



FARMINGTON/FIELD OFFICE

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Pictured Cliffs	3737'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3737'

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Lateral L	ocation Footages at Producing	ı <b>Interval</b> End	TD Footages of	Lateral	<b>₹</b> .
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#### **Stimulation**

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