

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr , Hobbs, NM 88240
 District II
 1301 W Grand Ave , Artesia, NM 88210
 District III
 1000 Rio Brazos Rd , Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 AMENDED

WELL API NO. 30-045-35208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number 24B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **P** : **890** feet from the **South** line and **1168** feet from the **East** line
 Section **5** Township **31N** Range **9W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6595' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> SPUD REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/28/11 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00 hrs on 10/28/11. Drilled ahead to 235'. Circ. hole & TIH w/ 7 jts., 9 5/8", 32.3#, H-40, ST&C csg., set @ 230'. RU to cmt. Pre-flush w/ 15 bbls pre-flush & 10 bbls FW spacer. Pumped 76 sx (122cf-22bbls=1.60 yld) Pre-mix w/ 20% fly-ash. Drop plug and displaced w/ 14 bbls FW. Bump plug @ 250#. Circ. 6 bbls. cmt to surface. WOC. ND BOPE. RD RR @ 18:30 hrs on 10/28/11.

PT will be conducted by Drilling Rig. Results will appear on next report

RCVD JAN 31 '12
 OIL CONS. DIV.
 DIST. 3

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. -

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 1/31/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Chm TITLE SUPERVISOR DISTRICT # 3 DATE FEB 0 1 2012

Conditions of Approval (if any):

A