

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JAN 11 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 990' FNL & 1115' FWL, Section 5, T25N, R6W, NMPM</p> | <p>5. Lease Number
SF-078883</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
Canyon Largo Unit</p> <p>8. Well Name & Number
Canyon Largo Unit 28</p> <p>9. API Well No.

30-039-06173</p> <p>10. Field and Pool
South Blanco PC</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

**RCVD JAN 17 '12
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

14. I hereby certify that the foregoing is true and correct.

Signed *Crystal Tafoya* Crystal Tafoya Title: Staff Regulatory Technician Date 1/11/2012

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 12 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ConocoPhillips
CANYON LARGO UNIT 28
Expense - P&A

Lat 36° 25' 56.496" N

Long 107° 29' 43.584" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP.
6. Round trip casing scraper to top perforation (location at 2811') or as deep as possible.
7. RIH and set 3 1/2" CR at 2761'. Load hole. Pressure test casing. If casing does not test, contact Rig Superintendent & Production Engineer to develop a course of action. Run CBL from top of CR to surface. Pressure test tubing to 1000 PSI.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (PC Perforations and Top, Casing Shoe & Fruitland Coal Top, ²⁵¹⁵~~2515~~-2761', 13 Sacks Class B Cement)
Load casing and circulate well clean. Mix 13 sx Class B cement and spot above CR to isolate the PC perforations, PC top, casing shoe and Fruitland Coal top. POUH.

10. Plug 2 (Ojo Alamo & Kirtland, ²⁴⁹⁰~~2490~~-2387', ¹¹~~11~~ Sacks Class B Cement)
Mix ¹⁴~~14~~ sx Class B cement. Spot a balanced plug and cement ¹¹~~11~~ sx inside the casing to isolate the Ojo Alamo & Kirtland formation tops. POOH.

11. Plug 3 (Nacimiento, ⁹⁵¹~~951~~-1051', 33 Sacks Class B Cement)
Perforate 2 squeeze holes at ¹⁰⁵¹~~1051~~'. Set 3 1/2" cement retainer at ¹⁰⁰¹~~1001~~'. Establish injection rate into squeeze holes. Mix 33 sx Class B cement. Squeeze 26 sx cement outside the casing. Leave 7 sx inside the casing to isolate the Nacimiento formation top. POOH.

12. Plug 4 (Surface Shoe, Surface-284', 70 Sacks Class B Cement)
Perforate 2 squeeze holes at 284'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 70 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

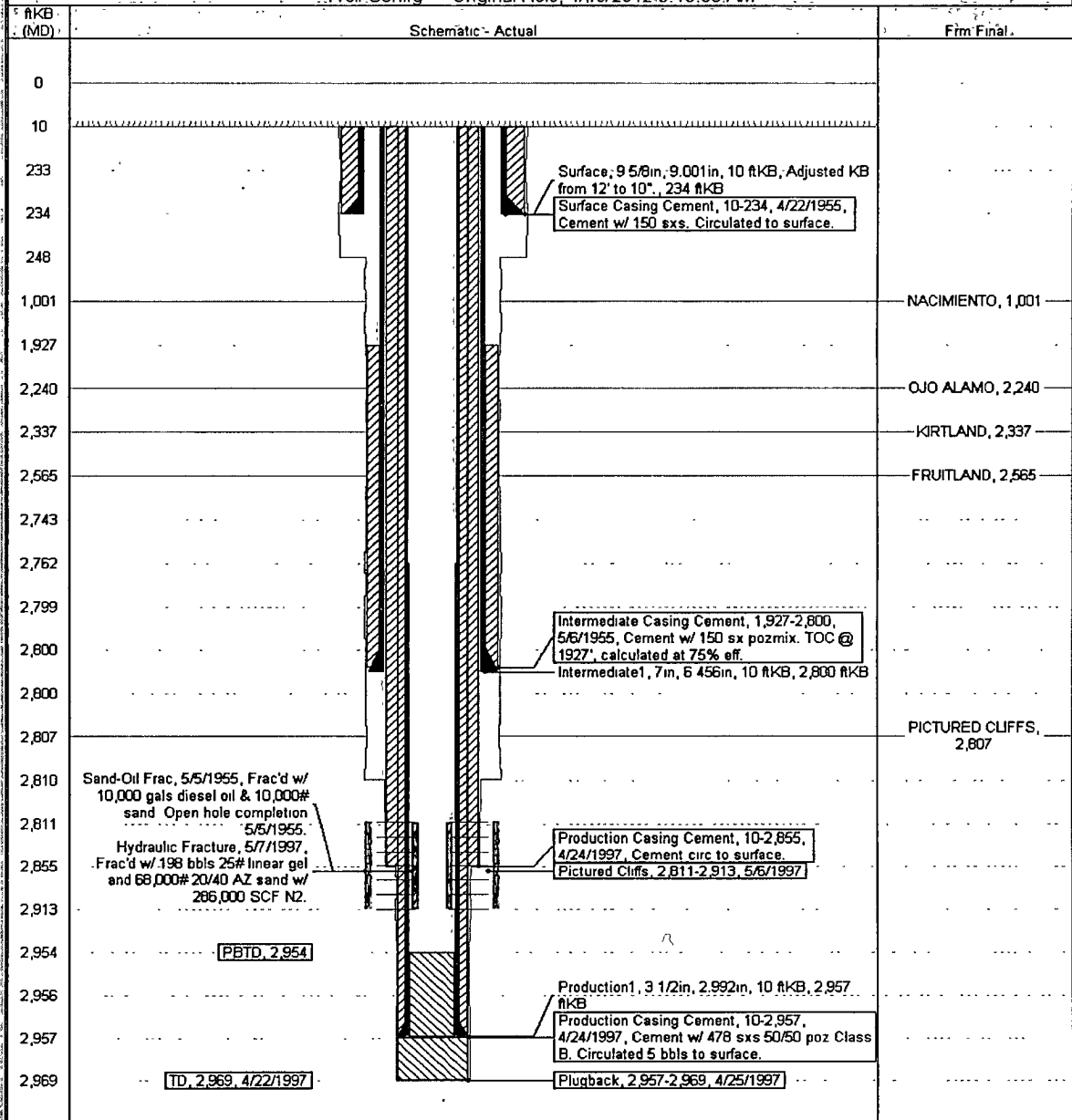


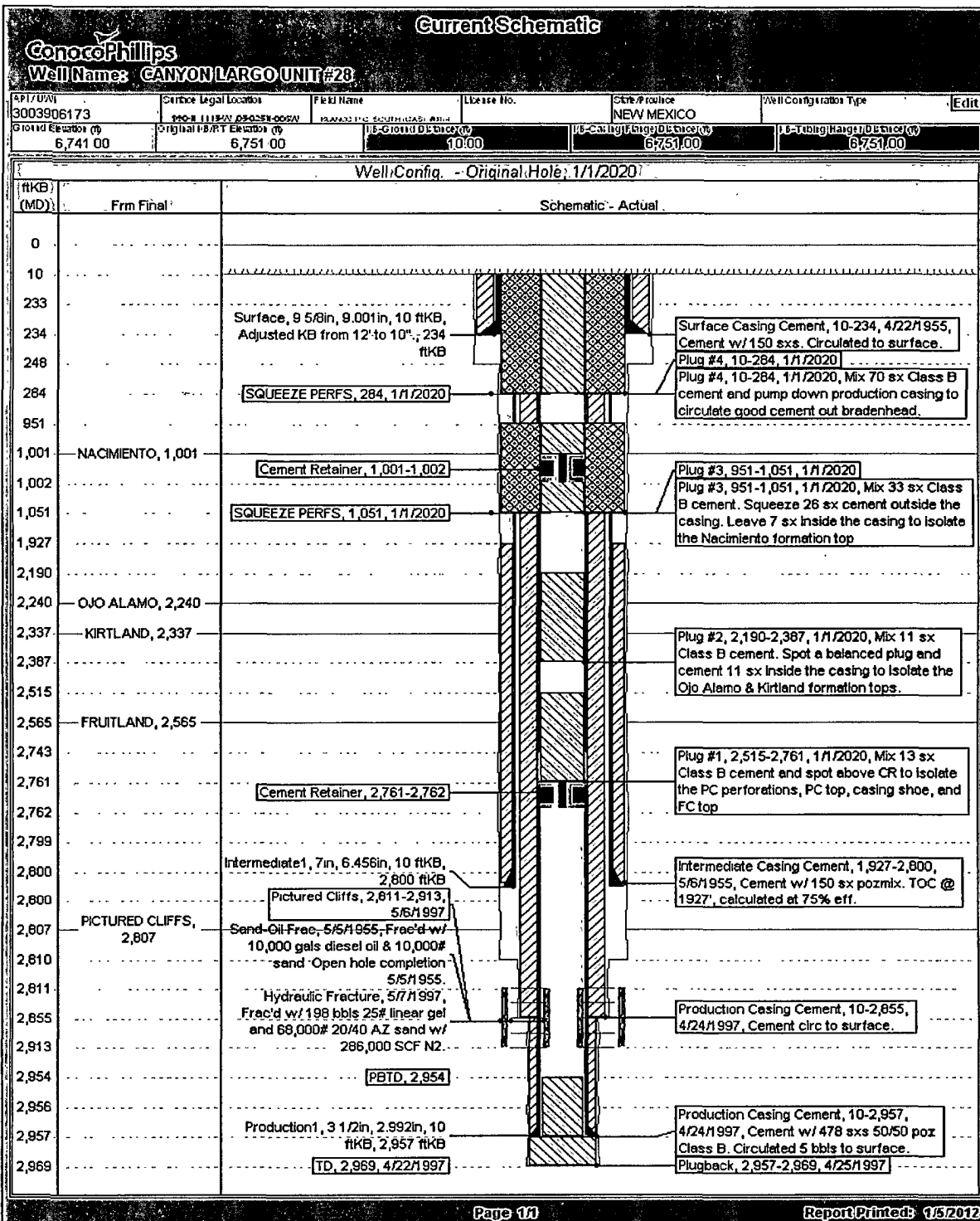
Current Schematic

Well Name: CANYON LARGO UNIT #28

API / UWI 3003906173	Surface Legal Location 000-N 111S-W 05-025N-000W	Field Name BLANCO F.C. SOUTH GAS UNIT #	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,741.00	Original KB/RT Elevation (ft) 6,751.00	KB-Ground Distance (ft) 10.00	KB-Casing Plunge Distance (ft) 6,751.00	KB-Tubing Hanger Distance (ft) 6,751.00	

Well Config - Original Hole: 1/10/2012 9:46:06 AM





**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 28 Canyon Largo Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 2500'.
 - b) Place the Kirtland/Ojo Alamo plug from 2387' – 2034'.
 - c) Place the Nacimiento plug from 802' – 702' inside the 3 ½" and outside the 7" casings.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.