

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****JAN 12 2012**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-080712-A

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. Unit Agreement Name  
SAN JUAN 30-6 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
SAN JUAN 30-6 UNIT 51B.

9. API Well No.

30-039-30996

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 1000' FSL &amp; 880' FEL, Section 30, T30N, R6W, NMPM

10. Field and Pool  
Blanco MV/Basin DK

Basin Mancos

BH: Unit J (NWSE), 1835' FSL &amp; 1825' FEL, Section 30, T30N, R6W, NMPM

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other --

CASING REPORT

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

**RCVD JAN 17 '12  
OIL CONS. DIV.**

**DIST. 3****13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

**ACCEPTED FOR RECORD****JAN 12 2012**

**FARMINGTON FIELD OFFICE  
BY SEV**

Signed

Denise Journey

Denise Journey

Title: Regulatory Technician

Date 1/9/12

APPROVED BY

Title **NMOCD**

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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PC

San Juan 30-6 Unit 51B  
Burlington Resources  
API# 30-039-30996  
Blanco MV/Basin Mancos/Basin Dakota

12/7/11 MIRU AWS 711. NU BOPE.

12/8/11 PT 9 5/8" casing to 600#/30 min. Test OK. ✓

12/9/11 TIH w/ 8 3/4" bit, tag cmt & 198' & DO. Drilled ahead w/ 8 3/4" bit to 4,252', Inter. TD reached 12/12/11.

12/13/11 Cleaned out hole for 11 days.

12/25/11 TIH w/ 100 jts., 7", 23#, J-55, LT&C csgs., set @ 4,220' w/ stage tool @ 3,587' & CP @ 3,589'. Circ. hole. RU to cmt. **1<sup>st</sup> Stage:** Pre-flush w/ 10 bbls pre-flush & 2 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Premium Lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ **13 sx (28cf-5bbls=2.13 yld)** Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Bump plug w/ 688#. Inflate ECP @ 3,589' w/ 2000#. Open stage tool @ 3,587' w/ 2715#. **No cmt returns to surface.** Plug down @ 15:15 hrs on 12/25/11. **2<sup>nd</sup> Stage:** Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ **437 sx (931cf-166bbls=2.13 yld)** Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 141 bbls FW. Bump plug w/ 2492#. **No cmt returns to surface.** Plug down @ 17:50 hrs on 12/25/11.

12/25/11 Notified Agenices, Jim Lovato (BLM) and Brandon Powell (NMOCD) – no cmt returns to surface on 1<sup>st</sup> stage cement and no returns on second stage. Requesting permission to DO stage tool & WOC 24 hrs & run CBL log. Verbal permission received.

12/26/11. Sent BLM & OCD copies of CBL. Notified Agencies, Jim Lovato (BLM) and Brandon Powell (NMOCD) – CBL showed **TOC @ surface** w/ good formation isolation. Unable to squeeze. Requesting permission to continue. Verbal approval received.

12/26/11 RU WL. Run CBL. TOC @ Surface. TIH, PT 7" csg to 1500#/30 min. Test OK. ✓

12/27/11 TIH w/ 6 1/4" bit, tag cmt @ 4,174' & DO. Drilled ahead to 8,574' (TD) TD reached 12/30/11.

12/31/11 TIH w/ 201 jts. (166 jts., LT&C & 35 jts., BT&C) 4 1/2", 11.6#, L-80 csg., set @ 8,574'. RU to cmt. Pre-flush w/ 10 bbls pre-flush & 2 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02 yld)** Premium Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ **306 sx (606cf-108bbls=1.98 yld)** Premium Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 133 bbls FW -1<sup>st</sup> 10 bbls w/sugar. Bump plug. Plug down @ 05:30 hrs on 1/1/12. RD cmt. WOC. ND BOPE. NU WH. **RR @ 11:30 hrs on 1/1/12.** ✓

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