

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JAN 11 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 930' FSL & 1295' FEL, Section 33, T27N, R9W, NMPM</p> | <p>5. Lease Number
SF-078081</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
Huerfanito Unit</p> <p>8. Well Name & Number
Herfanito Unit 26R</p> <p>9. API Well No.

30-045-30865</p> <p>10. Field and Pool
Ballard Pictured Cliffs</p> <p>11. County and State
San Juan, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD JAN 17 '12**OIL CONS. DIV****13. Describe Proposed or Completed Operations****DIST. 3**

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

14. I hereby certify that the foregoing is true and correct.

Signed *Crystal Tafoya* Crystal Tafoya Title: Staff Regulatory Technician Date 1/11/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date _____

JAN 12 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD*A*

Expense – P&A

December 28, 2011

Huerfanito 26R (PC)

Basin Pictured Cliffs

930' FSL & 1295' FEL, Spot P, Section 33 -T 027N - R 009W

San Juan County, New Mexico / API 3004530865

Lat 36° 31' 37.128" N / Long 107° 47' 18.96" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield,

1. The project requires the Operator to obtain an approved NMOCD C-144 CLEX Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Comply with all NMOCD, BLM, and Operator safety regulations. **MOL coiled tubing unit.** Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. Tie on to coiled tubing and spool out. RD coiled tubing and proceed to the next step.
3. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____ Size 1 1/2", Length 2370 (coil tubing) X
Packer: Yes____, No X, Unknown____ Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs perforations, Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo tops, 2531' - Surface')**:
Establish rate into PC perforations with water. Mix and pump total of 93 sxs cement (long plug, 30% excess) and bullhead the down 2.875" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 83 sxs cement and do not displace. Double valve and shut in well. WOC. Tag cement.
5. ND cementing valves and cut off wellhead. Fill 2.875" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

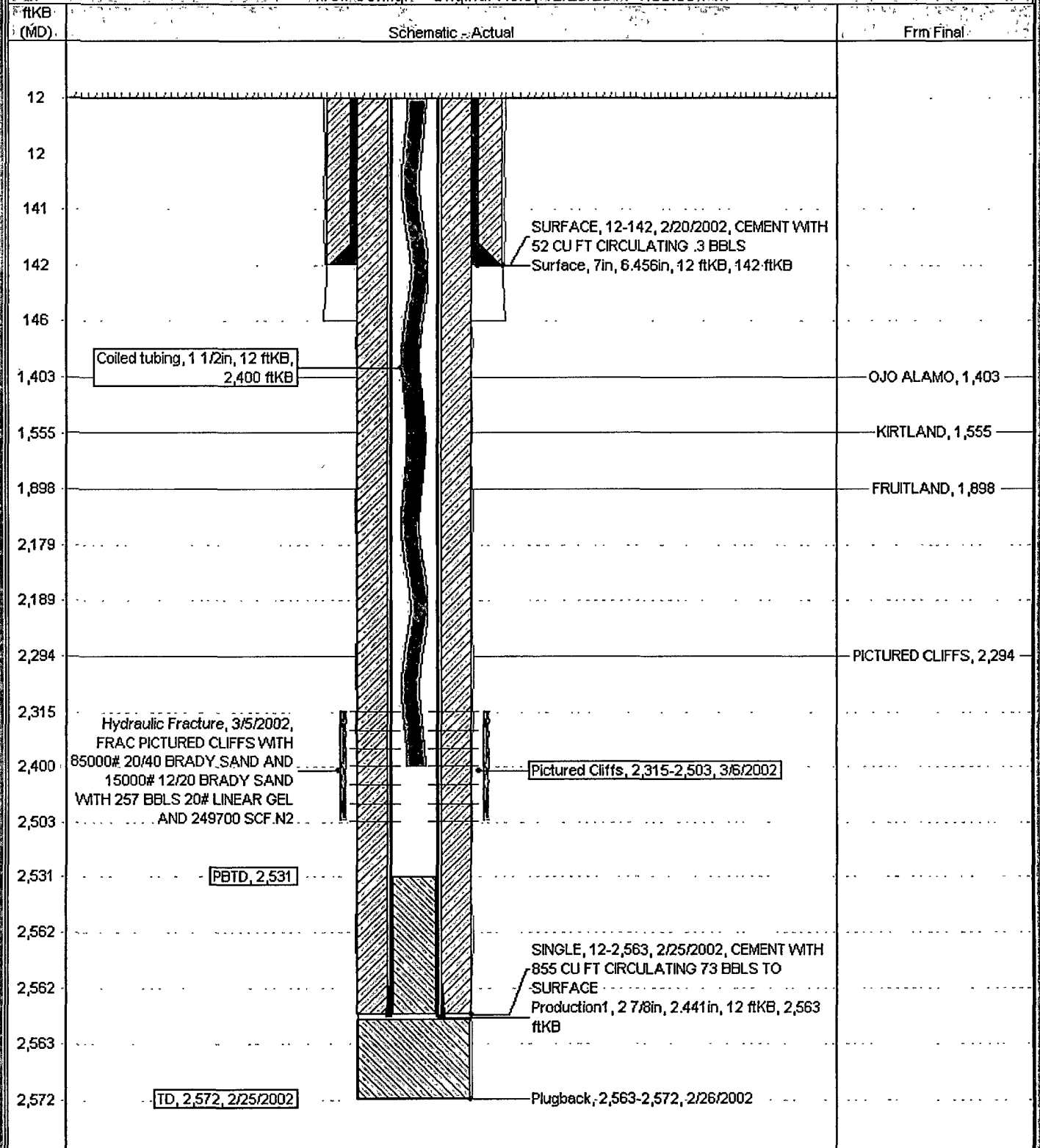
Current Schematic

ConocoPhillips

Well Name: HUERFANITO UNIT #26R

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004530865	NMPM,033-027N-009W	BALLARD PICTURED CLIFFS (CA3)		NEW MEXICO		
Ground Elevation (ft)	Original K/R/T Elevation (ft)	K/R/G Rotted Distance (ft)	K/R-Casing Flange Distance (ft)	K/R-Tubing Hanger Distance (ft)		
6,536.00	6,548.00	12.00	6,548.00	6,548.00		

Well Config. - Original Hole, 12/28/2011 1:06:38 PM



PROPOSED SCHEMATICS

ConocoPhillips

Well Name: **HUERFANITO UNIT #26R**

API / UWI 3004530865	Surface Legal Location NMPM,033-027N-009W	Field Name PALLASO PICTURED CLIFFS (L&S)	License No.	State / Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,536.00	Original KB/RT Elevation (ft) 6,548.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,548.00	KB-Tribble Hanger Distance (ft) 6,548.00		

Well Config: - Original Hole, 1/1/2020

