

RECEIVED

JAN 17 2012

Farmington Field Office
Bureau of Land Management

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1785' FSL & 1675' FWL, Section 19, T27N, R8W, NMPM

5. Lease Number
I-149-IND 8468
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name8. Well Name & Number
Navajo B 6N9. API Well No.
30-045-3444410. Field and Pool
Blanco MV/Basin Dakota
Basin Mancos11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☒ Change of Plans☐ Other —☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

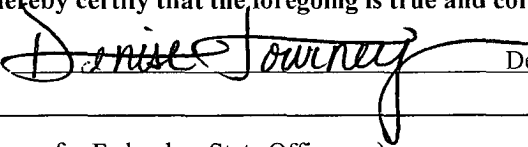
1/17/12 Burlington Resources notified and received verbal approval from Troy Salyers (BLM) and Charlie Perrin (NMOCD) requesting permission to change plans from mud drill, as was approved in the APD, to Air Drill and then change from a 2 string design to a 3 string design (Master Plan Type 3).

Project Proposal is attached.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed



Denise Journey

Title: Regulatory Technician

Date 1/17/12

(This space for Federal or State Office use)

APPROVED BY Troy L SalyersTitle Petroleum EngineerDate 1/19/2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDSNMOCD
ArCONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

pc

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

NAVAJO B 6N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8457		AFE \$: 1,942,799.53	
Field Name: SAN JUAN		Rig: Aztec Rig 711		State: NM	County: SAN JUAN
Geologist:		Phone:		Geophysicist: Phone:	
Geoscientist: Head, Chip F (Charles)		Phone: +1-505-326-9772		Prod. Engineer: Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: +1-505-326-9797		Proj. Field Lead: Phone:	
Primary Objective (Zones):					
Zone	Zone Name				
FRR	BASIN DAKOTA (PRORATED GAS)				
RON	BLANCO MESAVERDE (PRORATED GAS)				
RCO085	MANCOS(RCO085)				
Location: Surface Datum Code: NAD 27 Straight Hole					
Latitude: 36.558025	Longitude: -107.724848	X:	Y:	Section: 19	Range: 008W
Footage X: 1675 FWL	Footage Y: 1785 FSL	Elevation: 6033 (FT)	Township: 027N		
Tolerance:					
Location Type: Year Round		Start Date (Est.): 1/1/2012		Completion Date: Date In Operation:	
Formation Data: Assume KB = 6048 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG) BHT Remarks
Surface Casing	200	5848		<input type="checkbox"/>	12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
OJO ALAMO	1152	4896		<input type="checkbox"/>	
KIRTLAND	1296	4752		<input type="checkbox"/>	
FRUITLAND	1619	4429		<input type="checkbox"/>	Possible Gas
PICTURED CLIFFS	2052	3996		<input type="checkbox"/>	
LEWIS	2148	3900		<input type="checkbox"/>	
HUERFANITO BENTONITE	2527	3521		<input type="checkbox"/>	
CHACRA	2954	3094		<input type="checkbox"/>	
UPPER CLIFF HOUSE	3409	2639		<input type="checkbox"/>	Gas; Cliffhouse is wet
MASSIVE CLIFF HOUSE	3623	2425		<input type="checkbox"/>	714 Gas
MENEFEE	3645	2403		<input type="checkbox"/>	Est. Top Perf - 3823 (2225)
Intermediate Casing	3795	2253		<input type="checkbox"/>	129 8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with 855 cuft. Circulate cement to surface.
POINT LOOKOUT	4317	1731		<input type="checkbox"/>	
MANCOS	4679	1369		<input type="checkbox"/>	
UPPER GALLUP	5512	536		<input type="checkbox"/>	
GREENHORN	6303	-255		<input type="checkbox"/>	
GRANEROS	6362	-314		<input type="checkbox"/>	
TWO WELLS	6407	-359		<input type="checkbox"/>	2269 Gas
PAGUATE	6472	-424		<input type="checkbox"/>	
LOWER CUBERO	6528	-480		<input type="checkbox"/>	
UPPER CUBERO	6528	-480		<input type="checkbox"/>	
ENCINAL	6601	-553		<input type="checkbox"/>	Est. Btm Perf - 6621 (- 573) based on offset wells
Total Depth	6641	-593		<input type="checkbox"/>	189 6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC casing. Cement w/ 391 cuft. Circulate cement a minimum of 100' inside the previous casing string.
Reference Wells:					

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NAVAJO B 6N

DEVELOPMENT

Reference Type	Well Name	Comments
Production	FLORANCE-67	27N 8W 19 NE SW SE
Production	NAVAJO INDIAN-B-6-M	27N 8W 19 SE NW NW
Production	JERNIGAN-3	27N 9W 24 SW SE NE

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Cased Hole GR / CBL

Mudlog from 100' above top of GLLP to TD - mudlogger will call TD.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: