

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
JAN 12 2012
Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-078913

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lindrith B Unit 12

9. API Well No.

30-039-22550

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 811' FSL & 964' FWL, Section 22, T24N, R3W, NMPM

10. Field and Pool

Lindrith West Gallup DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -- Payadd

**RCVD JAN 17 '12
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to add pay to the Lindrith West Gallup Dakota formation in the subject well per the attached procedure and current wellbore schematic.

Review CBL with Agencies Before completion

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 1/12/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 12 2012

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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LINDRITH B Unit #12

**Unit M, Section 22, Township 24N, Range 03W
Rio Arriba Co., NM
API#: 3003922550**

**Gallup Payadd Sundry
Revised
1/10/12**

Procedure:

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 11.60#/ft casing. POOH
3. RIH with a 4-1/2" CBP and set at +/- 7250'. POOH
4. Pressure test the casing to 600psi.
5. MIRU wireline, run a GR/CCL/CBL log from 7230' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
6. Perforate and fracture stimulate the Gallup formation.
7. Open well to flow back frac on clean-up.
8. Set a CBP over the Gallup formation.
9. RIH with mill and drill out the plug over the Gallup.
10. Obtain a Gallup flowrate up the annulus on a 1/2" choke to the atmosphere and collect a gas sample.
11. RIH with mill, drill out plug @ 7250'.
12. Cleanout to PBTD @ 7657'. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
13. Release service rig and turn over to production.

Wellbore Diagram

