

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35274 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No E-5152-3
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT								5. Lease Name or Unit Agreement Name STATE COMAJ 6. Well Number. 34N <div style="text-align: right; font-weight: bold;">RCVD JAN 26 '12</div>			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.											
8. Name of Operator ConocoPhillips						9. OGRID 217817		DIST. 3			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat BLANCO MESAVERDE					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	L	36	32N	12W		1981'	S	769'	W	San Juan	
BH:											
13. Date Spud 9/23/2011		14. Date T.D. Reached 10/5/2011		15. Date Rig Released 10/07/11		16. Date Completed (Ready to Produce) 1/10/2012 GRC		17. Elevations GL 6379' / KB 6394'			
18. Total Measured Depth of Well 7610'				19. Plug Back Measured Depth 7604'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 5003' - 5561'											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	235'	12 1/4"	Surface, 183sx(234cf-42bbbls)	21bbbls
7" / J-55	20# / 23#	4922'	8 3/4"	ST @ 2388' 564sx(1610cf-286bbbls)	91bbbls
4 1/2" / L-80	11.6#	7606'	6 1/4"	TOC @ 3204', 196sx(399cf-71bbbls)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	7519'	

26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. ISPF @ 5216' - 5561' = 25 Holes Menefee/Cliffhouse w/ .34" diam. ISPF @ 5003' - 5143' = 23 Holes Mesaverde Total Holes = 48				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5216'-5561'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac'd w/ 34,860gals 70% Slickwater N2 Foam w/ 102,120# of 20/40 Brady Sand. Total N2:1,487,800SCF.</td> </tr> <tr> <td>5003'-5143'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac'd w/ 25,494gals 70% Slickwater N2 Foam w/ 48,994# of 20/40 Brady Sand. Total: N2:1,316,800SCF.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5216'-5561'	Acidize w/ 10bbbls 15% HCL. Frac'd w/ 34,860gals 70% Slickwater N2 Foam w/ 102,120# of 20/40 Brady Sand. Total N2:1,487,800SCF.	5003'-5143'	Acidize w/ 10bbbls 15% HCL. Frac'd w/ 25,494gals 70% Slickwater N2 Foam w/ 48,994# of 20/40 Brady Sand. Total: N2:1,316,800SCF.
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28. PRODUCTION							
Date First Production 01/10/12 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 01/11/12	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 77 mcf/h	Water - Bbl. 1 bwph	Gas - Oil Ratio
Tubing Press SI-624psi	Casing Pressure SI-595psi	Calculated 24-Hour Rate 0	Oil - Bbl 0	Gas - MCF 1,840 mcf/d	Water - Bbl. 18 bwph	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3601AZ.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Marie E. Jaramillo Title: Staff Regulatory Tech. Date : 01/24/12							
E-mail Address marie.e.jaramillo@conocophillips.com							

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7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator ConocoPhillips						9 OGRID 217817				
10 Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat BASIN DAKOTA				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	32N	12W	1981'		S	769'	W	San Juan
BH:										
13. Date Spud 9/23/2011	14. Date T D. Reached 10/5/2011	15 Date Rig Released 10/07/11		16. Date Completed (Ready to Produce) 1/11/2012 GRC			17 Elevations GL 6379' / KB 6394'			
18 Total Measured Depth of Well 7610'		19 Plug Back Measured Depth 7604'		20 Was Directional Survey Made? NO			21 Type Electric and Other Logs Run GR/CCL/CBL			
22 Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7388' - 7600'										

23 CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
9 5/8" / H-40	32.3#	235'	12 1/4"	Surface, 183sx(234cf-42bbbls)		21bbbls
7" / J-55	20# / 23#	4922'	8 3/4"	ST @ 2388' 564sx(1610cf-286bbbls)		91bbbls
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24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	7519'	

26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7388' - 7491' = 20 Holes 2SPF @ 7498' - 7600' = 34 Holes Dakota Total Holes = 54		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7388'-7600' Frac'd w/ 35,196gals 85% Slickwater N2 Foam w/ 24,146# of 20/40 Brady Sand. Total N2:5,025,900SCF.	
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28 PRODUCTION							
Date First Production 01/11/12 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) SI		
Date of Test 01/16/12	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 125 mcf/h	Water - Bbl trace bwph	Gas - Oil Ratio
Tubing Press. SI-624psi	Casing Pressure SI-595psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 2,996 mcf/d	Water - Bbl 1 bwph	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By	
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31 List Attachments This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3601AZ.	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927 1983 _____	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name : Marie E. Jaramillo	Title: Staff Regulatory Tech. Date : 01/18/12
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E-mail Address: **marie.e.jaramillo@conocophillips.com**

INSTRUCTIONS

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1061'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1168'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2448'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2890'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3094'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3600'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4028'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4413'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4749'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5212'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5631'	
T. Tubb	T. Delaware Sand	T. Gallup 6569'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7276'	
T. Abo	T	T. Dakota 7386'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

[Signature]