Submit To Appropriate District Office Two Copies District 1					Energy	State of N Minerals a				ces					-		rm C-105
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210										CCS	1. WI	ELL A					<u>, 17, 2000</u>
						il Conserv					2 Type	e of Le	ase	•			
1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Franc									STAT		☐ FEE	☐ FE	ED/INDIA	N			
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							3 State E-515		Gas I	ease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							E-313	12-3			- 10	120 1000	Mar.				
4 Reason for fili			0.11 0			LETION		,	1110 20		5 Lease	e Name	or Ur	nit Agreeme	nt Naı	ne	
	ION DED	опт	CEIII in I	ovec t	{1 through #	21 for State and	Fee we	alle on	dv)			TE CO	M AJ	l			
☐ C-144 CLOS	SURE AT				r i unougn #	31 for State and	T CC WC				o. Wen	Numbe	:1. 34		JA	126'1	2
	WELL [] w	ORKOVE	R 🗆	DEEPENIN	IG □PLUGBA	ACK [DIF	FERENT RI	ESER			١		ION	5. DIV.	
8. Name of Opera ConocoPhillips	ator										9. OGR 217817			L	IST	. G	
10. Address of O										-	11. Pool			dcat	,		
P.O. Box 4289, I 12.Location	unit Ltr	_	NI 8/499 Section	9-4289	Township	Range	Lot	—Т	Feet from the	e	N/S	Feet f		VERDE ie	T E/W	/ Line	County
									10011		Line			•			_
Surface: BH:	L .		36		32N	12W	X		1981'	-	S		76	9 [.]	ļ		San Juan
13. Date Spud	114 D	oto T	D. Reach		15 Data	Rıg Released	1	16 1	Date Comple	tod (T	Pandry to Dwa	duas		17 Elevation)	62702 / 1/	D 62042
9/23/2011	10/5/			iea	10/07/1	_			0/2012 GF		Ceady to Pro	auce)		17 Elevano	JIISG L	20379 7 K	D 0394
18. Total Measur 7610 '	ed Depth	of W	ell		19 Plug l	Back Measuredl 14'	Depth		Was Direction		Survey Made			ype Electric CL/CBL	and C	other Logs	Run
22. Producing Int BLANCO M						Name	•										
23	LSAVE	KD.	E 300	13 - 3		SING RE	COL	2 n /	(Report s	all e	trings se	t in x	vell)				
CASING SI	ZE	WEI	IGHT LB	/FT.		TH SET			E SIZE			ENTIN			Т	AMOUN	T PULLED
	9 5/8" / H-40 32.3#			2	235'		12 1/4"			Surface, 183sx(234cf-42bbls))	21bbls			
7'' / J-55	7" / J-55 20# / 23#		#	4	922'		8.	3/4''			ST @ (1610		3' 6bbls)		91 bbls		
4 1/2" / L-	4 1/2" / L-80 11.6#			7	606'		6 :	1/4''		TO	OC @	320	4',				
24.					Ţ ·	INER RECOR	D			4	196s	x(399		bbls) G RECOF	<u> </u>		
SIZE	TOP			BOT	TOM	SACKS	SCR	EEN	SIZE		23		TH SI		<u></u>	PACK	ER SET
	+					CEMENT	+		2.2/011				01				
26 Perforation	record (ir	nterva	al size ar	l id num	nber)		27	ΔCII	2 3/8'', D, SHOT, F			751		HIFFZF 1	TC		
Point Lookout w	// .34" dia	am.		ia man	1001)				NTERVAL		MOUNT A						
1SPF @ 5216' -	5561' = 25	5 Hol	les				521	6'-5	561'	A	Acidize w/	/ 10bb	ls 15	% HCL.	Fra	c'd w/ 34	
Menefee/Cliffho										- 1	'0% Slick Brady San						20/40
Ü			ics				500	3'-5	143'			rady Sand. Total N2:1,487,800SCF. cidize w/ 10bbls 15% HCL. Frac'd w/25,494gals					
Mesaverde Tota	l Holes =	48			,												0/40Brady
										S	Sand. Tota	al:N2	:1,31	6,800SC	F.		
20							Dr	OF	OUCTIO	NI.							
28 Date First Produc	etion		Pr	oducti	on Method (Flowing, gas lij					Well Status	(Prod	or Sh	ut-in)			
01/10/12 GRC			pı Fi	imp) lowing	•						SI						
Date of Test 01/11/12	Hours 1hr.			1/2"		Prod'n For Test Period	0	- Bbl			Gas - MCF 77 mcf/h	1 by					Oıl Ratio
Tubing Press SI-624psi	Casing SI-59:	_	ssure	1	ulated 24- r Rate	Oil - Bbl	ı,	Gas -	MCF) mcf/d		Water - E		Oıl G	iravıty - AP	I - (Ca	orr.)	
29 Disposition of C			r fuel, veni	.1		1 -	<u>i</u> _	-,			1		t Witne	essed By			
31 List Attachment	s T	his w	ell is a B	lanco	Mesaverde	& Basin Dakot	a being	g com	mingled by	DHC	order # 360	DIAZ.					
32 If a temporary																	
33. If an on-site b	ourial was	used	at the we	ll, repo	ort/the exact	location of the		burial			Lo	ngitude	:			NA	D 1927
1983 I hereby ce i tij	h, that th	he in	format	ion 61	111			rm ic	true and	com				v knowla	doe o		
Signature Signature	N M			. /\		d Name: M a					Title: Staf						
E-mail Addre	ss\ mari	ie.e.j	jaramil	lo@c	onocoph	illips.com											Dr.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northweste	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1061'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1168'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2448'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2890'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Lewis 3094'	T. Leadville				
T. Queen	T. Silurian	T. Huerf. Bentonite 3600'	T. Madison				
T. Grayburg	T. Montoya	T. Chacra 4028'	T. Elbert				
T. San Andres	T. Simpson	T. CliffHouse 4413'	T. McCracken				
T. Glorieta	T. McKee	T. Menefee 4749'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	T. PTlookout 5212'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Mancos 5631'					
T.Tubb	T. Delaware Sand	T. Gallup 6569'					
T. Drinkard	T. Bone Springs	Base Greenhorn 7276'					
T. Abo	Т	T. Dakota 7386'					
T. Wolfcamp	T	T. Morrison n/a					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

OIL	OR	GAS
SANDS	OR	ZONES

No. 1, fromto		to
		to
	IMPORTANT WATER SAN	
Include data on rate of water inflow and ele-	vation to which water rose in hole.	
No. 1, from	.to	feet
No. 2, from	.to	feet
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					i		



Submit To Appropriate District Office Two Copies •					State of N	ew l	Mex	cico) .									
District I 1625 N French Dr	Hobbe N	N 88240	Energy,	Minerals ar	nd N	atura	al F	Resources	S	1 1177		1310		Ju	ıly 17, 2008			
District II										ELL AP - 045-3 5		FEE FED/INDIAN ase No. Agreement Name RCVD JAN 25 '12 OIL CONS. DIV. DIST. 3						
1301 W Grand Ave District III	•		il Conserva							of Lease				ine County V San Juan B79' / KB 6394' er Logs Run MOUNT PULLED 21bbls 91bbls PACKER SET				
1000 Rio Brazos Ro District IV	d, Aztec, l	VM 8741	0	12	220 South S							STATE	☐ FEE	□ FEI	D/INDIA	V		
1220 S St Francis	Dr , Santa	Fe, NM 8	87505		Santa Fe,	NM	875	505	5				as Lease No.					
WELLC		ETIO		DECOMP	ETION RE	EDO	DT	Λ N	ID I OG		E-515		Adam or an appear					
4. Reason for file		<u>. E 110</u>	IN OK I	VECOMP I	L HON KE		NI.	An	ID LOG			Since Co.	Control of Spirit Spirit		ne	Alle edition in the		
	•					-					STA	TE COM	AJ					
⊠ COMPLETI				s#1 through#.	31 for State and	Fee w	ells or	nly)			6. Well	Number.	34N RCVD	JAN	26'12	2		
7 Type of Comp		TACH	MIENI		-711-								OIL (ONS	. DIV.			
NEW V	WELL [∃ wor	KOVER [DEEPENIN	G □PLUGBA	CK [] DI	FFE	RENT RESI	ERVO			D	IST.	<u></u>			
8 Name of Opera ConocoPhillips	itor								•		9 OGR 217817	ID						
10 Address of Op		1							<u> </u>			name or	Wildcat					
P.O. Box 4289, F					D	I t		г.	1 C 11			IN DAK		Eav	1			
12.Location	Unit Ltr	Se	ection	Township	Range	Lot	,	ree	et from the		N/S Line	Feet from						
Surface:	L			32N	12W	\r L	<u> </u>		1981'		S		769'			San Juan		
BH:	,		_				.											
13. Date Spud 9/23/2011	10/5	/2011	Reached	10/07/1			1/1	1/2	e Completed 012 GRC			·	17 Elevation	nsGL	6379' / K	B 6394'		
18 Total Measure 7610 '	ed Depth	of Well		19 Plug I 760	Back Measured D	Depth	20 NO		s Directiona	l Surv	urvey Made? 21 Type Electric and Other GR/CCL/CBL			ther Logs	Run			
22 Producing Int				Top, Bottom,	Name	12-2-211	<u> </u>						_					
23	OIA	7300 -	- 7000	CA	SING RE	CO	RD	(R	enort all	ctri	nos se	t in 1376	-117					
CASING SIZ	ZE	WEIGI	HT LB./FT		TH SET	HOLE SIZE			Stil				Γ PULLED					
9 5/8" / H-	-40	3	32.3#	2	35'		12	1/4	4''	Su		34cf-42bbls)		21	bbls			
7'' / J-55	5	20	# / 23#	4	922'	8 3/4"		,**		ST @ 2388'				911	bbls			
4 1 /2 !! / 3	00		11 (11	7.00			6`1/4"			564sx(1610cf-286bbls) TOC @ 3204',								
4 1/2" / L-	•ชบ	1	1.6#	''	606'		0	1/4	,,,				-71bbls)					
24.			<u></u>	L)	NER RECOR	D			l	25.			BING RECOR	 D				
SIZE	TOP	BOT				REEN	EN SIZE				DEPT			PACKI	ER SET			
	 	-			CEMENT			2 3/8", 4.7#,		7#	1_55	7519			1			
26. Perforation	record (n	nterval,	size, and ni	ımber)	<u></u> .	27	ACI		~~~~				SQUEEZE, E	TC.	<u> </u>			
Dakota w/ .34" d		0.11.1				DEI	PTH I	NTE	ERVAL	AM	MOUNT AND KIND MATERIAL USED							
1SPF @ 7388' - ' 2SPF @ 7498' - '						738	38'-7	600	0'		rac'd w/ 35,196gals 85% Slickwater N2 Foam w/							
D.I. A. T. A. I.II.	1 54					1				,	.46# of 20/40 Brady Sand. Total 5,025,900SCF.							
Dakota Total Ho	nes = 54									INZ:	2:5,025,900SCF.							
																		
28						PI	ROI	DU	CTION									
Date First Produc	tion			,	Flowing, gas lift	, pump	pumping - Size and type Well Status (Prod or Shut-in)					•						
01/11/12 GRC			pump) Flowi							SI						l		
Date of Test 01/16/12	Hours 1hr.	Tested	CI	noke Size 2"	Prod'n For Test Period	Oil I 0	- Bbl				s - MCF 5 mcf/h	Water trace			Gas - C	Oil Ratio		
Tubing Press.	Casın	g Pressu	ire C	alculated 24-	Oil - Bbl		Gas -			. ν			ril Gravity - API	- (Cor	rr)			
SI-624psi 29 Disposition of G	SI-59			our Rate	0		2,99	6 m	ct/d		1 bwpd	20. T-+4 V	Vitnessed By					
31 List Attachments		• •			& Basin Dakota	a bein;	g com	ımir	ngled by DH	IC or			rinessed by					
32. If a temporary									ıt.				·					
	33. If an on-site burial was used at the well, report the exact location of the on-site burial.																	
1983 I hereby certif	v that t	he info	mation	skowh on h	oth sides of th	his fo	rm is	s tri	ue and co	mnlo	te to the	hest o	f my knowled	OP AV	nd heliet	-		
Signature Signature	(()hi		Mr	Printed	Name: Ma	rie E	. Ja	ran	nillo	Tit	le: Staf	f Regul	atory Tech.	Da	te: 01/1	8/12		
E-mail Addres	ss\ mar	ie.e.ja	ramillo@	conocophi	llips.com			_				_						



INSTRUCTIONS

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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
				:			
							(<i>O</i>