$\begin{tabular}{ll} \tt submitted in lieu of Form 3160-5 \end{tabular}$ 

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	RECEIVED		
1. Type of Well GAS	JAN 23 2012	5. 6.	Lease Number SF-078504 If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON	Bureau or Lame	7.	Unit Agreement Name San Juan 32-9 Unit
RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator		8.	Well Name & Number San Juan 32-9 Unit 62
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
A Location of Wall Footage See, T. D. M.	-		30-045-11450
4. Location of Well, Footage, Sec., T, R, M  Unit H (SENE), 1800' FNL & 1100' FEL, Section 14, T32N, R10W, NMPM			Field and Pool Blanco Mesaverde
			County and State San Juan, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE  Type of Submission  X Notice of Intent Subsequent Report Final Abandonment  Final Abandonment  Type of Action  X Abandonment Recompletion Plugging Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	IER I	OATA Other –
13. Describe Proposed or Completed Operations Burlington Resources Oil & Gas Company, LP requests permissi proposed wellbore schematics.	ion to P&A the subject well per th	e atta	ched procedure, current and
•	Notify NMOCD 24 hrs prior to beginning operations	1	OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct.			
Signed Sal Tafoya Crystal Ta	foya Title: Staff Regulator	у Тес	<u> </u>
(This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, Items the masses  Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any departm the United States any false, fictitious or fraudulent statements or representations as to any matter within its ji			Date <b>JAN 2 5 2012</b>

NMOCD A

## ConocoPhillips SAN JUAN 32-9 UNIT 62 Expense - P&A

Lat 36° 59' 13.2" N

Long 107° 50' 49.164" W

#### **PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5 ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.

6. TOOH with tubing LD tubing bailer (if applicable). Modify the work sequence as appropriate to account for the packer.

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	2-3/8"	Length:	5897
Packer:	Yes	Size:	4-1/2"	Depth:	5107

- 7. Round trip casing scraper to top perforation (location at 5668') or as deep as possible.
- 8. RIH and set 5 1/2" CR at 5618'. Load hole. Pressure test tubing to 1000 psi. Pressure test casing. If casing does not test, spot and tag subsequent plug as necessary. TOH with tubing and stinger. Run CBL to surface (plug depths may change per CBL).

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

Please note that Plug 4 will require 231 sx of cement.

## 9. Plug 1 (Mesa Verde Perfs and Top , 5408-5618', 30 Sacks Class B Cement)

TIH open ended with tubing to CR @5618'. Load casing and circulate well clean. Mix 30 sx Class B cement and spot above CR to isolate the Mesa Verde perfs & formation top. PUH.

4264 4164

## 10. Plug 2 (Chacra Top, 4<del>639-473</del>9', 17 Sacks Class B Cement)

Mix 17 sxs of Class B cement and spot a balanced plug to cover the Chacra formation top. PUH.

#### 11. Plug 3 (Pictured Cliffs Top, Liner Top, and Intermediate Shoe, 3423-3858', 109 Sacks Class B Cement)

Mix 98 sxs of Class B cement and spot a balanced plug to cover the Pictured Cliffs formation top and Liner top. POOH.

3140 3040

### 12. Plug 4 (Fruitland Top, Oje-Alamo Top & Kirtland Top, 2568-2940', 281 Sacks Class B Cement)

Rectorate 2 holes at 2940', Establish-rate into squeeze holes. RIH-and set 7 5/8" CR at 2896'. Mix 28T sxs Class B cement, squeeze-136 sxs behind casing and leave-95 sxs inside casing to isolate the Fruitland formation Top, Oje Alamo formation Top & Kirchard Ply (0): Alamo nor present) 1918 - 1818 inside and of 7 % Casing to isolate the Fruitland formation Top. POOH.

7:1 C :1 13. Plug 5 (Nacimiento Top, 1<del>745</del>-1845', 71 Sacks Class B Cement)

Perforate 2 holes at 1445'. Establish rate into squeeze holes. RIH and set 7 5/8" CR at 1765'. Mix 71 sxs Class B cement, squeeze 37 sxs behind casing and leave 34 sxs inside casing to isolate the Nacimiento Top. POOH.

#### 14 Plug 6 (Surface Shoe, 0-221', 125 Sacks Class B Cement)

Perforate 2 holes at 221'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 125 sxs Class B cement and pump down production casing to circulate good cement out bradenhead.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Gurrent Schematic ConocoPhillips Well Name: « SAN JUAN 32-9 UNIT #62 Surface Legal Location
NMPM,014-032N-010W
| SLASCO BIRENVERSE PROPARES ONS |
Original KB/RT Elevation (ft) | KB-Ground Distance (ft) |
R 732 00 | 10.00 NEW MEXICO round Elevation (ft) 6,722 00 Original KB/RT Elevation (ft) 6,732 00 KB-Tubing Hanger Distance (ff) Well Config. - Original Hole, 1/19/2012 1.46 26 PM ftKB Frm Final (MD) Schematic - Actual 0 10 Surface Casing Cement, 10-171, 4/4/1958 Cemented with 100 sx of unspecificed cement 170 Circulated to surface.
- Surface, 10 3/4in, 10 192in, 10 ftKB, 171 ftKB 171 180 1,765 NACIMIENTO, 1,765 Tubing, 2 3/8:n, 4.70lbs/ft, J-55, 10 2,618 OJO ALAMO, 2,618 fKB, 5,107 fKB KIRTLAND, 2,748 -2,748 FRUITLAND, 2,890 2,890 2,945 PICTURED CLIFFS, 3,473 3,473 Intermediate Casing Cement, 2,945-3,808, 3,627 LEWIS, 3,627 4/12/1958, Cemented with 100 sx of 50/50 Top of Liner at 3753' Pozmix. Tailed with 50 sx of Neat Cement 3,753 TOC at 2945' by Temperature Survey (No TS in 3,807 file) Intermediate1, 7 5/8in, 6.969in, 10 ftKB, 3,808 3,808 †kB 3,810 **HUERFANITO** 4,214 BENTONITE, 4,214 -CHACRA, 4,689 4.689 Guiberson UNI Pkr IV, 4 1/2in, 5,108 4 70lbs/ft, J-55, 5,107 ftKB, 5,114 5,114 CLIFF HOUSE, 5,458 -5,458 Tubing, 2 3/8in, 4.70lbs/ft, J-55, 5.114 ftkB, 5.861 ftkB 5.114 ftkB, 5.861 ftkB Hydraulic Fracture, 4/25/1958, Frac'd 112,000 gal water and 90,000 # sand Flushed with MENEFEE, 5,490 5,490 5,668 PERF - POINT LOOKOUT, 5,668-5,934, 5,816 POINT LOOKOUT, 5,816 12,600 gal water 4/25/1958 Seating Nipple, 2 3/8in, 4.70lbs/ft, 5.861 J-55, 5,861 ft/KB, 5,862 ft/KB Perforated Sub, 2 3/6in, 4 70lbs/ft, J-55, 5,862 ft/KB, 5,865 ft/KB Tubing, 2 3/6in, 4 70lbs/ft, J-55, 5,862 5,865 5,865 ftKB, 5,896 ftKB Bull Plug, 2 3/8in, 4.70lbs/ft, J-55, 5,896 5,896 ftKB, 5,897 ftKB 5,897 5,934 Fish, 5,953-5,978, Lost 25' gun in 5,953 hole 4/25/1958 [PBTD, 5,978] 5,978 Liner Cement, 3 753-6 D15, 4/22/1958 Cemented with 200 sx of 50/50 Pozmix. Tailed 6,010 MANCOS, 6,010 with 50 sx of Neat Cement TOC at 3753' by Temperature Survey (No TS in file)

Production 1, 5 1/2 in, 4 950 in, 3,753 ftKB, 6,015 6.014 6,015 Display Cement Fill, 6,015-6,018, 4/22/1958 6,018 TD, 6,018, 4/22/1958 Page 1/1 Report Printed: 1/19/2012 11/2

Proposed Schematic ConocoPhillips ConocoPhillips Well Name: (SAN JUAN)32:9;UNIT(#62) Curtace Legal Location NMPM,014-032N-010W Edit NEW MEXICO 3004511450 His-Croted District of 10,000 ing Fininge Distance 6,722.00 6,732 00 Well Config? - Original Höle; 1/1/2020 HKD (MD) Frm Final Schematic - Actual 0 Surface Casing Cement, 10-171, 4/4/1958, 10 Cemented with 100 sx of unspecificed 170 cement. Circulated to surface. Surface, 10 3/4in, 10.192in, 10 171 Plug #6, 10-221, 1/1/2020 ftKB, 171 ftKB 180 Plug #6, 10-221, 1/1/2020, Mix 125 sxs Class SQUEEZE PERFS, 221, 1/1/2020 B cement and pump down production casing 221 to circulate good cement out bradenhead. 1,715 Plua #5, 1,715-1,815, 1/1/2020 NÁCIMIENTO, 1,765 1,765 Cement Retainer, 1,765-1,766 Plug #5, 1,715-1,815, 1/1/2020, Mix 71 sxs 1,766 Class B cement, squeeze 37 sxs behind 1,815 SQUEEZE PERFS, 1,815, 1/1/2020 casing and leave 34 sxs inside casing to 2,568 isolate the Nacimento formation top. OJO ALAMO, 2,618 2,618 -KIRTLAND, 2,748 -2,748 Plug #4, 2,568-2,940, 1/1/2020 2,890 Plug #4, 2,568-2,940, 1 /1 /2020, Mix 231 sxs FRUITLAND, 2,890 Cement Retainer, 2,690-2,691 2,891 Class B cement, squeeze 136 sxs behind casing and leave 95 sxs inside casing to 2,940 SQUEEZE PERFS, 2,940, 1/1/2020 isolate the Fruitland formation Top, Ojo Alamo 2,945 formation Top & Kirtland formation Top. 3,423 Plug #3, 3,423-3,753, 1/1/2020 PICTURED CLIFFS, 3,473 intermediate Casing Cement, 2,945-3,808, 3 473 LEWIS, 3,627 3,627 4/12/1958, Cemented with 100 sx of 50/50 Top of Liner at 3753' Pozmix. Tailed with 50 sx of Neet Cement. 3.753 TOC at 2945' by Temperature Survey (No TS 3,807 Intermediate1, 7 5/8in, 6.969in, 10 in file) 3,608 fiKB, 3,808 fiKB Plug #3, 3,753-3,858, 1/1/2020, Mix 98 sxs of 3,810 Class B cement and spot a balanced plug to 3,858 cover the Pictured Cliffs formation top, 5 1/2" **HUERFANITO** 4,214 liner top, and 7 5/8" csg shoe BENTONITE, 4,214 4,639 CHACRA, 4,689 4,689 Plug #2, 4,639-4,739, 1/1/2020, Mix 17 sxs of 4,739 Class B cement and spot a balanced plug to cover the Chacra formation top 5.108 5,114 5,408 5,458 CLIFF HOUSE, 5,458 -MENEFEE, 5,490 5.490 Plug #1, 5,408-5,618, 1/1/2020, Mix 30 sx 5,618 Class B cement and spot above CR to isolate Cement Retainer, 5,618-5,619 5,619 the Mesa Verde perfs & formation top. 5,668 PERF - POINT LOOKOUT, POINT LOOKOUT, 5,816 5,816 5,668-5,934, 4*1*25/1958 5,661 5,862 5.865 5,896 5,897 5.934 Fish, 5,953-5,978, Lost 25' gun in hole 4/25/1958 5.953 5,978 --- PBTD, 5,978 Liner Cement, 3,753-6,015, 4/22/1958, 6,010 MANCOS, 6,010 Cemented with 200 sx of 50/50 Pozmix 6,014 Production1, 5 1/2in, 4.950in, Tailed with 50 sx of Neat Cement. TOC at 6,015 3,753 ftKB, 6,015 ftKB 3753' by Temperature Survey (No TS in file) TD, 6,018, 4/22/1958 6,018 Display Cement Fill, 6,015-6,018, 4/22/1958 Page 1/1 Report Printed: 1/19/2012

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 62 San Juan 32-9 Unit

## CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Chacra plug from 4264' 4164'.
- b) Place the Fruitland plug from 3140' 3040'.
- c) Place the Kirtland plug from 1918' 1818' inside and outside the 7 5/8" casing.
- d) Place the Nacimiento plug from 711' 611' inside and outside the 7 5/8" casing.

Note: Ojo Alamo is not present or recognizable on logs in this well.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.