District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II

District IV

1301 W Grand Ave . Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: ConocoPhillips Company OGRID#: 217817
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 32-7 UNIT 8A
API Number: 30-045-35217 OCD Permit Number:
U/L or Qtr/Qtr: L(NW/SW) Section: 17 Township: 31N Range: 7W County: SAN JUAN
Center of Proposed Design: Latitude: 36.896172 °N Longitude: 107.599266 °W NAD: 1927 X 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation
4 Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type. Thickness mil HDPE PVC Other
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
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3					
Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)					
Four foot height, four strands of barbed wire evenly spaced between one and four feet	aton or charer	1)			
Alternate. Please specify					
7					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)					
Screen Netting Other					
Monthly inspections (If netting or screening is not physically feasible)					
8					
Signs: Subsection C of 19.15.17.11 NMAC					
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
X Signed in compliance with 19.15.3.103 NMAC					
9					
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.					
Please check a box if one or more of the following is requested, if not leave blank:					
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerations o	teration of ann	rovat			
(Fencing/BGT Liner)	app				
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.					
Siting Criteria (regarding permitting) 19.15.17.10 NMAC					
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable					
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the					
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria					
does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Cround water is less than 50 feet below the bettem of the termonous nit neumaneut nit or below and tent.		□N ₀			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	∏Yes	\square_{N_0}			
(measured from the ordinary high-water mark).					
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	□Yes	\square_{No}			
application.					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No			
(Applied to permanent pits)					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	□Yes	□No			
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	∐No			
- Written confirmation or verification from the municipality; Written approval obtained from the municipality					
Within 500 feet of a wetland.	Yes	No			
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site					
Within the area overlying a subsurface mine. We will be a rea overlying a subsurface mine. Yes No					
, c	- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division				
Within an unstable area. Engineering measures incorporated into the design; NIM Bureau of Goology & Mineral Pessaurees USGS: NIM Goological	Yes	∐No			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map					
Within a 100-year floodplain	Yes	No			
- FEMA map		<u> </u>			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Ste Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16	a 10 im 1 w 1 mm a 1 mainte			
Waste Removal Closure For Closed-loop Systems That Utilize Abo Instructions Please identify the facility or facilities for the disposal of	ve Ground Steel Tanks or Haul-off Bins Only: (19.15 17 13.D NMAC liquids, drilling fluids and drill cuttings. Use attachment if more than tw) ⁄o		
facilities are required.				
Disposal Facility Name:				
Disposal Facility Name	Disposal Facility Permit #:			
Will any of the proposed closed-loop system operations and ass	ociated activities occur on or in areas that will nbe used for future	re service and		
Required for impacted areas which will not be used for future service of				
Re-vegetation Plan - based upon the appropriate requirem	on the appropriate requirements of Subsection H of 19.15.17.13	NMAC		
Site Reclamation Plan - based upon the appropriate requirem				
17 Siting Criteria (Regarding on-site closure methods only: 19	5 17 10 NMAC			
Instructions: Each siting criteria requires a demonstration of compliance in the	closure plan Recommendations of acceptable source material are provided belo	w Requests regarding changes to		
certain siting criteria may require administrative approval from the appropriate office for consideration of approval. Justifications and/or demonstrations of equ	district office or may be considered an exception which must be submitted to the avalency are required. Please refer to 19 15 17 10 NMAC for guidance	Santa Fe Environmental Bureau		
Ground water is less than 50 feet below the bottom of the burie		Yes No		
NM Office of the State Engineer - iWATERS database search; U		N/A		
	•			
Ground water is between 50 and 100 feet below the bottom of t		Yes No		
- NM Office of the State Engineer - iWATERS database search, U	SGS: Data obtained from nearby wells	∐N/A		
Ground water is more than 100 feet below the bottom of the but	ried waste.	Yes No		
- NM Office of the State Engineer - iWATERS database search; U	SGS; Data obtained from nearby wells	□N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of a (measured from the ordinary high-water mark).	ny other significant watercourse or lakebed, sinkhole, or playa lake	Yes No		
- Topographic map, Visual inspection (certification) of the propose	ed site			
Within 300 feet from a permanent residence, school, hospital, institutio	n, or church in existence at the time of initial application.	Yes No		
- Visual inspection (certification) of the proposed site, Aerial photo	, satellite image	1		
		∐Yes ∐No		
Within 500 horizontal feet of a private, domestic fresh water well or spr purposes, or within 1000 horizontal fee of any other fresh water well or - NM Office of the State Engineer - iWATERS database, Visual in:	spring, in existence at the time of the initial application.			
Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No		
- Written confirmation or verification from the municipality; Written	en approval obtained from the municipality			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic n	many Visual inspection (certification) of the proposed site	Yes No		
Within the area overlying a subsurface mine	tap: Visual hispection (certification) of the proposed site	☐Yes ☐No		
- Written confiramtion or verification or map from the NM EMNRI	D-Mining and Mineral Division			
Within an unstable area.		Yes No		
- Engineering measures incorporated into the design; NM Bureau o	f Geology & Mineral Resources, USGS; NM Geological Society;			
Topographic map Within a 100-year floodplain.				
- FEMA map		Yes No		
18				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruby a check mark in the box, that the documents are attached.	ctions: Each of the following items must bee attached to the cl	osure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon	the appropriate requirements of 19.15.17.10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate re				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC				

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19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 25/2012 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: December 8, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name. Disposal Facility Permit Number: Disposal Facility Name: Disposal Facility Permit Number.
Disposal Facility Name: Disposal Facility Permit Number. Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division)
Yroof of Deed Notice (required for on-site closure)
Y Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (1f applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: 36.896262 °N Longitude: 107.598946 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): . Jamie Goodwin / - Title: Regulatory/lech.
Signature: Date: 1/24/12
/

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 32-7 UNIT 8A

API No.: 30-045-35217

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	ND ug/kG
TPH	EPA SW-846 418.1	2500	210mg/kg
GRO/DRO	EPA SW-846 8015M	500	2.5 mg/Kg
Chlorides	EPA 300.1	1000/500	90 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 32-7 UNIT 8A, UL-L, Sec. 17, T 31N, R 7W, API # 30-045-35217

Goodwin, Jamie L

Subject:

'Mark_Kelly@blm.gov' SAN JUAN 32-7 UNIT 8A_SURFACE OWNER NOTIFICATION

Kelly,

The subject well (SAN JUAN 32-7 UNIT 8A) will have a temporary pit that will be closed on-site. Please let me know if you have any questions or concerns.

Thank You,

Jamie Goodwin ConocoPhillips 505-326-9784

Jamie.L.Goodwin@conocophillips.com

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

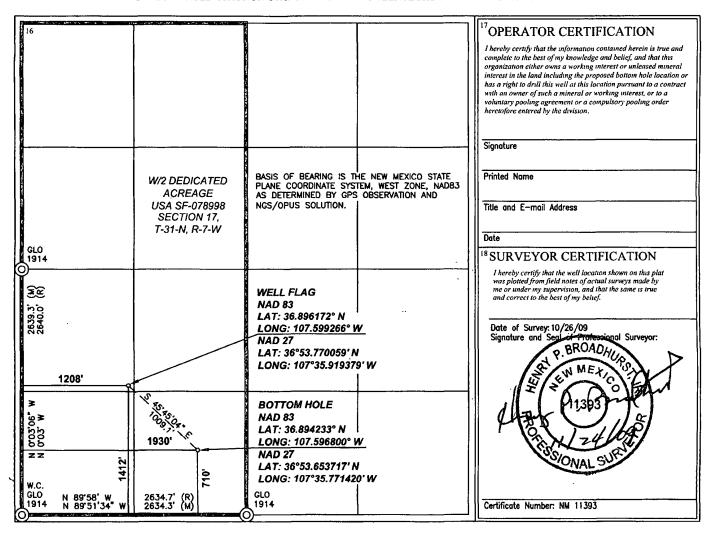
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

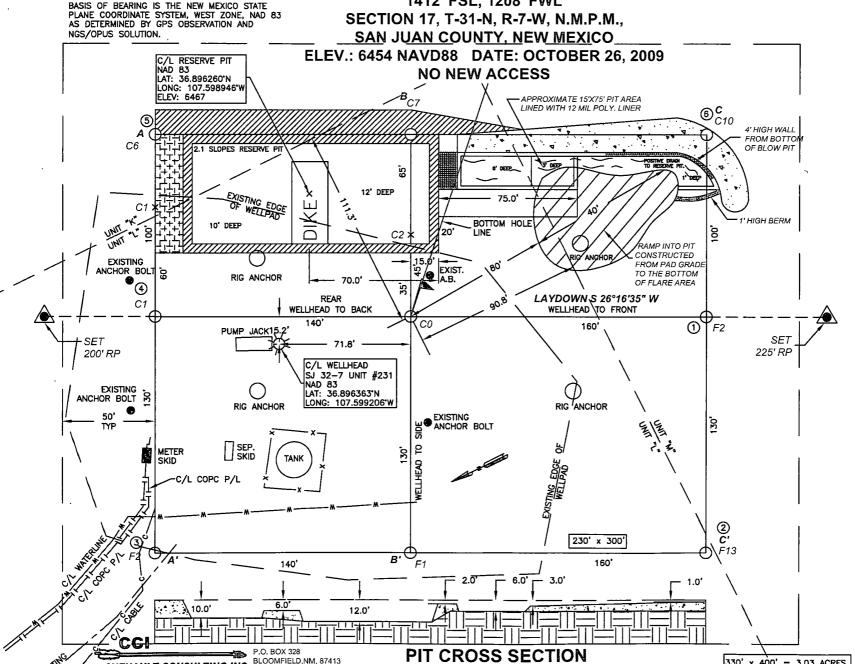
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			2	² Pool Code		³ Pool Name BASIN DAKOTA / BLANCO MESAVERDE			ERDE
⁴ Property Coo	ie				⁵ Property				⁶ Well Number 8A
⁷ OGRID N	о.	-		C	8 Operato	r Name IPS COMPANY	,		⁹ Elevation 6454
					10 SURFACE	LOCATION		· · · ·	
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	31-N	7-W		1412	SOUTH	1208	WEST	SAN JUAN
· · · ·			11 E	ottom H	ole Location	If Different Fro	m Surface		
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	31-N	7-W		710	SOUTH	1930	WEST	SAN JUAN
Dedicated Acres	13 Joint	or Infill	Consolidation	Code 15	Order No.			· · · · · · · · · · · · · · · · · · ·	Access of the second
320.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SAN JUAN 32-7 UNIT #8A 1412' FSL, 1208' FWL



NAD 83 LAT.: 36.896172°N/LONG.: 107.599266°W

CHENAULT CONSULTING INC. PHONE (505) 325-7707

SIDE). SHALLOW ABOVE AND WIDE 'n (OVERFLOW-SIDE DEEP ABOVE ထ Н ဥ OKE: 둡 RESERVE

330' x 400' = 3.03 ACRES

ဥ PRIOR UNMARKED BURIED (2) WORKING DAYS OR PIPELINES.
Y MARKED OR U
AT LEAST TWO UNDERGROUND UTILITIES C L FOR LOCATION OF ANY AND OR ACCESS ROAD A Š LIABLE 8 rs is not SHOULD C CABLES (C.C.I. SURVEYS CONTRACTOR S PIPELINES OR ö

CONSTRUCTION.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	07-26-11
Laboratory Number:	59064	Sampled:	07-25-11
Chain of Custody No:	12198	Date Received:	07-25-11
Sample Matrix:	Soil	Date Extracted:	07-25-11
Preservative:	Cool	Date Analyzed:	07-26-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 32-7 #8A



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	07-26-11
Laboratory Number:	59065	Sampled:	07-25-11
Chain of Custody No:	12198	Date Received:	07-25-11
Sample Matrix:	Soil	Date Extracted:	07-25-11
Preservative:	Cool	Date Analyzed:	07-26-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.3	0.2
Diesel Range (C10 - C28)	1.2	0.1
Total Petroleum Hydrocarbons	2.5	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 32-7 #8A



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	07-26-11 QA/QC	Date Reported:	07-26-11
Laboratory Number:	59064	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-26-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RE: %	Difference	Accept. Range
Gasoline Range C5 - C10	07/26/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	07/26/11	9.863E+02	9.867E+02	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	1.7	0.2
Diesel Range C10 - C28	0.1	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Différence	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	245	98.1%	75 - 125%
Diesel Range C10 - C28	ND	250	244	97.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 59064-59065, 59068-59078



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	07-26-11
Laboratory Number:	59064	Date Sampled:	07-25-11
Chain of Custody:	12198	Date Received:	07-25-11
Sample Matrix:	Soil	Date Analyzed:	07-26-11
Preservative:	Cool	Date Extracted:	07-25-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	84.9 %
	1,4-difluorobenzene	97.9 %
	Bromochlorobenzene	83.8 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 32-7 #8A

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			Det.
		Dilution:	10
Condition:	Intact	Analysis Requested:	BTEX
Preservative:	Cool	Date Extracted:	07-25-11
Sample Matrix:	Soil	Date Analyzed:	07-26-11
Chain of Custody:	12198	Date Received:	07-25-11
Laboratory Number:	59065	Date Sampled:	07-25-11
Sample ID:	Reserve Pit	Date Reported:	07-26-11
Client:	ConocoPhillips	Project #:	96052-1706

Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	

Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	84.3 %
	1,4-difluorobenzene	97.6 %
	Bromochlorohenzene	90.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 32-7 #8A

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	(Project#:		N/A		
Sample ID:	0726BBLK QA/Q0	C 1	Date Reported:		07-26-11		
Laboratory Number:	59064	:	Date Sampled:		N/A		
Sample Matrix:	Soll	i	Date Received:		N/A		
Preservative:	N/A	1	Date Analyzed:		07-26-11		
Condition:	N/A	4	Analysis:		BTEX		
			Dilution:		10		
Calibration, and	i-Cal RF	C-Cal RF	%Diff.	Blank	Detect.		
Detection Limits (ug/L)		C-Cal RF: Accept: Rang	%Diff. e 0 - 15%	Conc	Detect. Limit		
Detection Limits (ug/L)	3.0390E+006	C-Cal RF: Accept, Rang 3.0451E+006	%Diff. e 0 - 15% 0.2%	Conc	Detect. Llimit 0.1		
Detection Limits (ug/L) Benzene Toluene		C-Cal RF: Accept: Rang	%Diff. e 0 - 15% 0.2% 0.2%	Conc ND ND	Detect. Limit 0.1 0.1		
Detection Limits (ug/L)	3.0390E+006	C-Cal RF: Accept, Rang 3.0451E+006	%Diff. e 0 - 15% 0.2%	Conc	Detect. Llimit 0.1		
Detection Limits (ug/L) Benzene Toluene	3.0390E+006 3.0964E+006	C-Cal RF: Accept: Rang 3.0451E+008 3.1026E+006	%Diff. e 0 - 15% 0.2% 0.2%	Conc ND ND	Detect. Limit 0.1 0.1		

Duplicate Conc. (ug/Kg)	Sample 🖖 Dü	plicate	. e.%Diff. 🦡	Accept Range	Detect, Limit
Benzene	МД	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	únt Spiked Spl	ked Sample %	Recovery	Accept Range
Benzene	ND	500	527	105%	39 - 150
Toluene	ND	500	523	105%	46 - 148
Ethylbenzene	ND	500	519	104%	32 - 160
p,m-Xylene	ND	1000	1,030	103%	46 - 148
o-Xylene	ND	500	519	104%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 59064-59065, 59068-59078



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	07/26/11
Laboratory Number:	59064	Date Sampled:	07/25/11
Chain of Custody No:	12198	Date Received:	07/25/11
Sample Matrix:	Soil	Date Extracted:	07/26/11
Preservative:	Cool	Date Analyzed:	07/26/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

20.3

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 32-7 #8A

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	07/26/11
Laboratory Number:	59065	Date Sampled:	07/25/11
Chain of Custody No:	12198	Date Received:	07/25/11
Sample Matrix:	Soil	Date Extracted:	07/26/11
Preservative:	Cool	Date Analyzed:	07/26/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

210

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 32-7 #8A

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: QA/QC **QA/QC** Project #:

N/A

07-26-TPH.QA/QC 59064

Date Reported:

07/26/11

Laboratory Number:

Date Sampled:

N/A

Sample Matrix:

Freon-113 N/A

Date Analyzed: Date Extracted: 07/26/11 07/26/11

Preservative: Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF:

% Difference

Accept. Range

07/25/11

07/26/11

1,810

1,800

0.6%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

5.8

5.0

Duplicate Conc. (mg/Kg **TPH**

Sample 20.3

Duplicate 21.7

% Difference 6.9%

Accept. Range +/- 30%

Sample

Spike Added Spike Result % Recovery

Spike Conc. (mg/Kg) **TPH**

20.3

2,000

1,950

96.5%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 59064-59065



Chloride

ConocoPhillips Client: Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 07/26/11 Lab ID#: 59064 Date Sampled: 07/25/11 Sample Matrix: Soil Date Received: 07/25/11 Preservative: Cool Date Analyzed: 07/26/11 Condition: Chain of Custody: 12198 Intact

Parameter	Concentration (mg/Kg)

Total Chloride

50

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 32-7 #8A

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client: ConocoPhillips Sample ID: Reserve Pit Lab ID#: 59065 Sample Matrix: Soil Preservative: Cool Condition: Intact

Project #: 96052-1706 Date Reported: 07/26/11 Date Sampled: 07/25/11 Date Received: 07/25/11 Date Analyzed: 07/26/11 Chain of Custody: 12198

Parameter

Concentration (mg/Kg)

Total Chloride

90

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 32-7 #8A

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropriate District Office Two Copies District 1 1625 N French Dr., Hobbs, NM 88240 State of New Mex Energy, Minerals and Natura						esources		1. WELL	A DI 1	NO			rm C-105 July 17, 2008	
District II 1301 W. Grand Av District III 1000 Rio Brazos R	enue, Artesia, Ì	NM 88210		oil Conserva 220 South S					30-045-352 2. Type of Lo	217 ease	NO. ☐ FEE	—————————————————————————————————————	ED/IND	IAN
District IV 1220 S St Francis	Dr., Santa Fe, 1	NM 87505		Santa Fe,	NM 87	7505			3. State Oil & SF-078998	& Gas		<u> </u>	ED/11VD	
		TION OR	RECOMP	LETION RE	PORT	T AND	LOG		September 1					
4. Reason for fil		Mr Arilli 1	#1.4 1.#2	16 64 15	,,	• \			5. Lease Nam SAN JUAN	N 32-			ame	
☐ COMPLET ☐ C-144 CLOS #33; attach this a	SURE ATTA	CHMENT (I	Fill in boxes #1 t	hrough #9, #15 D	ate Rig R	teleased		or/	6. Well Numb	ber:				
7. Type of Com	letion.			G □PLUGBAC				OIR	OTHER			<u></u>		
8 Name of Oper ConocoPhilli	ator								9. OGRID 217817	••••	· · · · · · · · · · · · · · · · · · ·			
10. Address of O	perator			- 1.44. c.					11. Pool name	or W	ildcat			
PO Box 4298, Fa			1.		1.		T = -					r =		
12.Location Surface:	Unit Ltr	Section	Township	Range	Lot		Feet from the	he	N/S Line	Feet	from the	E/W	Line	County
вн:					 								-	
13. Date Spudded	l 14. Date	T.D. Reached	15. Date R 7/18/2011	ig Released		16.	Date Compl	eted	(Ready to Prod	duce)		. Eleva Γ, GR, «		and RKB,
18. Total Measur	ed Depth of V	Well	19. Plug B	ack Measured De	epth	20.	Was Directi	iona	l Survey Made	?	21. Typ	e Electr	ric and Or	ther Logs Run
22. Producing In	erval(s), of the	his completion	- Top, Bottom,	Name							<u> </u>			
23.			CA	SING REC	ORD	(Ren	ort all str	ing	os set in w	ell)				
CASING SI	ZE	WEIGHT LE		DEPTH SET			LE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED
														
						V8 V								
		· · · · · · · · · · · · · · · · · · ·							 					
24. SIZE	TOP	Ιp	LI OTTOM	NER RECORD		SCREEN		25. SIZ			NG REC		DACK	ER SET
SIZE	101	B	OTTOM	SACKS CEN	ALINI S	SCREE		312			EF I II SE I		FACK	EK SE1
26. Perforation	record (inter	val, size, and r	number)			27 40	ID SHOT	ED	ACTURE, CE	EMEN	IT COLI	207E	ETC	
20. Terroration	record (micr	var, size, and i	iumoci j				INTERVAL	r K.	ACTORE, CE					
					-									
							-							
28. Date First Produc	ution	Produ	action Method (Flowing, gas lift,			TION		Well Status	· /Pro	d or Shut	in)		
Date First Floud	auou	Frode	iction Method (1	nowing, gas tijt, į	oumping -	· Size un	а туре ритр)	,	Well Status	S (F70)	u. Or Snut-	in)		
Date of Test	Hours Te	ested	Choke Size	Prod'n For Test Period		Oil - Bbl		Gas	s - MCF	- w	ater - Bbl.		Gas - C	Dil Ratio
Flow Tubing Press.	Casing P		Calculated 24- Hour Rate	Oil - Bbl.	•	Gas	- MCF		Water - Bbl.		Oil Gra	vity - A	PI - (Cor	r.)
29. Disposition o	f Gas (Sold, เ	used for fuel, v	ented, etc.)							30. 1	Fest Witne	ssed By	,	
31. List Attachm														
32. If a temporar	· -		-											
33. If an on-site l	ourial was use	ed at the well, in Latitude 36	. •	ocation of the on ongitude 107.59]1927 ⊠19	983	-					
I hereby certi	fy that they	Information	shown on bo	oth sides of this rinted time Jamie G	s form i	s true	and compl	ete					d beliej	r
Signature E-mail Addre	U II /IC	goodwin@			ooawin	1 111	e: Kegula	aior	y recn.	Date	e: 1/20/2	V1Z		
E-man Addre	ss janne.i.	goodwiii(a)	conocopiimit	0.00111										

ConocoPhillips

Pit Closure Form:	
Date: 12 / 3 / 1/	
Well Name: <u>SJ32-7#84</u>	
Footages: 1412 FSC 1208 FWL Unit Letter:	<u></u>
Section: 17 , T- 31 -N, R- 2 -W, County: 5 cu $\sqrt{40}$ State: 2	Un
Contractor Closing Pit: Az Lec	
Construction Inspector: SMG lasson Date: 11/2 Inspector Signature:	<u>-8 / //</u>
Revised 11/4/10 Office Use Only: Subtask DSM	

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Friday, August 12, 2011 8:57 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@gwestoffice.net); James (Cimarron) (iwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'Aztec Excavation'

Subject:

Pit Closure Notice San Juan 32-7 Unit 8A (Area 6 * Run 607)

Importance:

High

Attachments:

San Juan 32-7 Unit 8A.pdf

Aztec Excavation will move a tractor to the **San Juan 32-7 Unit 8A** to close the pit on Wednesday, August 17, 2011. Please contact Jared Chavez (793-7912) if you have guestions or need further assistance.



San Juan 32-7 Unit 8A.pdf (162...

ConocoPhillips Well - Network # 10305327 - Activity Code D260 - PO: Kaitlw San Juan County, NM

San Juan 32-7 Unit 8A - BLM surface/BLM minerals

Onsite: Roger Herrera 4-28-10

Twin: San Juan 32-7 Unit 231 - Existing

1412' FSL, 1208' FWL Sec.17, T31N, R7W Unit Letter " L " Lease # SF-078998 Unit # NMNM-78423B-MV

BH: SESW, Sec.17, T31N, R7W Latitude: 36° 53' 46" N (NAD 83) Longitude: 107° 35' 57" W (NAD 83)

Elevation: 6454'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API # 30-045-35217 Within city Limits: No Pit Lined: YES

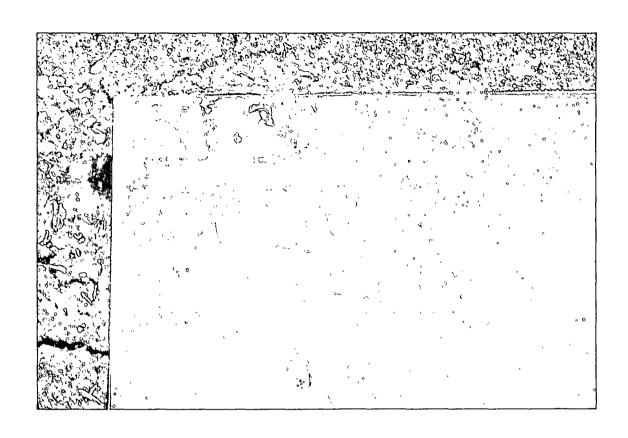
NOTE: Arch Monitoring is NOT required on this location.

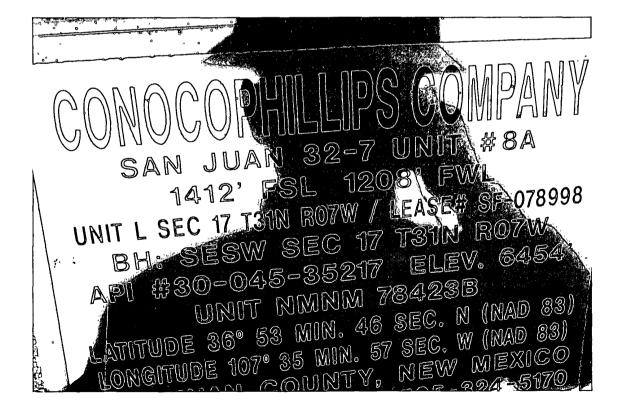
Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

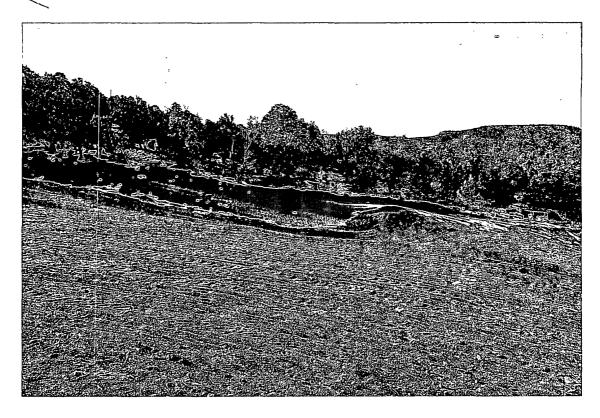
ConocoPhillips

Reclamation Form:	
Date: 14/12	
Well Name: <u>SJ32-7#.8A</u>	
Footages: 1412 F5 1208 FWZ U	nit Letter:
Section: 17 , T- 31 -N, R- 7 -W, County: 5 -, 7	nun State: N
Reclamation Contractor:	
Reclamation Date: 19/11	
Road Completion Date: 10/11	
Seeding Date: 10/11	
**PIT MARKER STATUS (When Required): Picture of Marker PLACED :	(DATE)
LATATUDE: 36.896/2	
LONGITUDE: 107. 599 08	
Pit Manifold removed 19/11	(DATE)
Construction Inspector: 5. Mellesson	Date: 4/12
Inspector Signature: Su &	
·	
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10	









	WELL NAME: San Juan 32-7 Unit 8A	OPEN PIT INSPECTION FORM						ConocoPhillips			
	INSPECTOR		Fred Mtz	Fred Mtz	F.MTZ	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	
	DATE		07/22/11	07/27/11	08/10/11	08/29/11	09/06/11	09/13/11	10/03/11	10/10/11	
	*Please request for pit extention after 26 weeks PIT STATUS	Week 1 Drilled Completed Clean-Up	Week 2 Drilled Completed Clean-Up	Week 3 Drilled Completed Clean-Up	Week 4 Drilled Completed Clean-Up	Week 5 ✓ Drilled ✓ Completed ☐ Clean-Up	Week 6 Drilled Completed Clean-Up	Week 7 Drilled Completed Clean-Up	Week 8 Drilled Completed Clean-Up	Week 9 ☑ Drilled ☑ Completed ☐ Clean-Up	
NOIL	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No	
LOCATIO	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No	
Γ	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	
	Is the top of the location bladed and in good operating condition?	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☑ No	
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes 🗌 No	Yes No	Yes No	
Ü	ls the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No	
MENT/	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No	
ENVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	✓ Yes □ No	
EN S	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	
	PICTURE TAKEN	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	
		HAS SURFACE NO DIVERSION DITCHES	Contact Dawn to pull pit.	tested road is muddy	NO REPAIRS	Fence was replaced Stains on location	f '	no repairs frack tanks on loc , loc needs bladed	Rig on location	road needs bladed	

WELL NAME:										
	San Juan 32-7 Unit 8A		edite sed in		The state of the		wife of the second			
-	INSPECTOR		Fred Mtz	Fred Mtz						
_	*Please request for pit extention after 26 weeks	10/17/11 Week 10	10/24/11 Week 11	11/02/11 Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
PIT STATUS		✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	Dnilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Dnlled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
OMPLIANCE	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes 🗍 No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
C	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ပ္က ၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No
	COMMENTS	Ask crew to tighten fence	No repairs Facilities set	Facility sign on fence the fence needs tightened						