

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

JAN 19 2012

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1945' FSL & 1945' FEL NWSE SEC.14(J)-T26N-R6W N.M.P.M.

5. Lease Serial No.

NMNM-03554

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No

BREECH C #323F

9. API Well No.

30-039-30661

10. Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV/BASIN MC

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other REMEDIATE

CEMENT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval on 1/17/12 to conduct remedial cement operations described in the attached XTO Verbal Approval Form.

RCVD JAN 25 '12
OIL CONS. DIV.
DIST. 3

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 1/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salvors

Title

Petroleum Engineer

Date

1/23/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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XTO
Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Breesh C	#323F	30-039-30661	Rio Arriba, NM	Matthew Gusdorf
Detailed Description of Proposed Action Requiring Verbal Approval				
<p>1/6/12: XTO will submit CBL to BLM, NMOCD</p> <p>1/6/12: Cement Void fr/7320' to 3250' (DV tool). XTO plans to perf 7300' and 3900', TIH with packer to attempt to establish circulation. If circ is established pump a circulating squeeze with +/-550 sx cement. CBL will be run to determin TOC, Min Cement coverage required to 3920' (50' above Chacra top of 3970').</p> <p>1/17/2012: XTO completed the remedial squeeze mentioned above with 550 sx cmt and ran a CBL indicating TOC 4,150'. XTO discussed plan to block squeeze perforation at 3,920' with 100 sxs type III neat mixed at 15.8 ppg, to isolate the Chacra formation Top.</p>				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
BLM	Troy Salyer	1/17/2012 8:00	Min Cement coverage to 3920' (50' above Chacra Top)	
NMOCD	Brandon Powell	1/17/2012 10:45	Min Cement coverage to 3920' (50' above Chacra Top)	
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	