Area «TEAM»

RECEROUPDEG 27'11
OIL CONS. DIV.

DEC 16 20 PIST. 3

Comminate	Distribution: Office BLM 4 Copies Regulatory Accounting Well File Revised. March 9, 2006 MINARY SED											
Commingle Type SURFACE ☐ DOWNHOLE ☒								-		12/9/2011		
Type of Completion						¬				o. 30-039-30725		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC4463AZ			
Well Name									Lease No. NM-4456 Well No.			
Cat Draw									# 1F	10.		
Unit Letter K	Section 4	Towns)NÎ	Range R005W	2080	Footage O' FSL & 13			County, State Rio Arriba County, New Mexico			
Completion Date Test Method												
11/10/2011 HISTORICAL FIELD TEST PROJECTED OTHER												
EODA			Dr			TATO A S	TE DEDCEME					
FORMATION			GAS		PI	ERCENT	CONDENSAT		IE	PERCENT		
MESAVERDE				508 MCFD		44%				44%		
MANCOS			360 MCFD			31%				31%		
DAKOTA			288 MCFD			25%				25%		
			1156									
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.												
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APPROVED BY				DATE 12-21-	1	TITLE 6co			549-6365			
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