

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> Allocation

Date: 11/23/2011

API No. 30-039-30956

DHC No. DHC3392AZ

Lease No. SF-080713-A

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

DEC 16 2011

Farmington Field Office  
Bureau of Land Management

Well Name  
San Juan 30-6 Unit

Well No.  
#102M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	22	T030N	R006W	630' FNL & 1170' FEL	Rio Arriba County,
BH- B	22	T030N	R006W	732' FNL & 2367' FEL	New Mexico

Completion Date	Test Method
9/13/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		58%		100%
DAKOTA		42%		0%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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