Distribution: BLM 4 Copies Regulatory BURLINGTON RESOURCES Accounting Well File Revised: March 9, 2006 Status PRELIMINARY 🖂 PRODUCTION ALLOCATION FORM FINAL [DEC 16 2011 REVISED | Commingle Type Farmington Field Offic Date: 12/8/2011 Bureau of Land Manage API No. 30-045-35077 SURFACE DOWNHOLE Type of Completion NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC3427AZ Lease No. NM-013688 Well Name Well No Atlantic Com A #7C Unit Letter Section Township County, State Range Footage Surf- O T031N **R010W** 1076' FSL & 1708' FEL 23 San Juan County, BH-P 23 T031N **R010W** 1121' FSL & 686' FEL **New Mexico** Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER [11/16/2011 The state of the s **FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE** 1% 30% 99% 70% **DAKOTA** JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. 11.0 APPROVED BY **DATE** TITLE **PHONE** 12-21-11 Doe Henrit 600 599-6863 Engineer 505-599-4076 Bill Akwari Engineering Tech. 505-326-9743 Kandis Roland