		· · · · · · · · · · · · · · · · · · ·			17年3月				DIST. 3 Distribution:	
					ME				BLM 4 Copies	
ConocoPhill					ner 16 2011			Regulatory Accounting		
		Ono	COPH	sill'	inc	DEC TO	4 (3)636		Well File	
	•		LVI I		Fai	rmington Fiel	anscom s	Ctatus	Revised: March 9, 2006	
Bureau oi Lanc							1	DREI II	MINARY 🗍	
PRODUCTION ALLOCATION FORM								FINAL X		
							1	REVIS		
Commingle Type								Date: 1	2/9/2011	
SURFACE DOWNHOLE								API No. 30-045-35110		
Type of Completion										
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC-3569A 2										
								Lease No. SF-078146		
Well Name								Well No.		
Newberry Com							#1S			
Unit Letter	Section	Township	Range		Footage			County, State		
Surf- O	5	T031N	R012W		7 FSL & 18				an County,	
BH- O	Doto 5	T031N	R012W	1255	' FSL & 19	918, LET	<u> </u>	Nev	v Mexico	
Completion Date Test Method										
6/13/2011 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒										
FORMATION			GAS	GAS PE		CONDENSAT		E	PERCENT	
PICTURED CLIFFS			533 EUR		46%			46%		
FRUITLAND COAL			629 EUR		54%				54%	
	····		1162							
								•		
JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation from the										
Fruitland Coal and Pictured Cliffs formations. Condensate allocation are based upon historical formation										
yields.										
ETTATION OF THE WARRANT FRANCE OF THE STATE						* * * * * * * * * * * * * * * * * * *	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1:		
APPROVED BY DATE					TITLE			PHONE		
Ine Hewilt 12-21-11				660			599. W.S			
								505-599-4076		
					Engineer			303		
Bill Akw				-						
× Kanglis toland 12/9/11					Engineering Tech.			505-326-9743		
Kandis Roland										