

RCVD DEC 27 '11

OIL CONS. DIV.

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Accounting
Well File

Revised: March 9, 2006

ConocoPhillips**PRODUCTION ALLOCATION FORM**

RECEIVED

DEC 16 2011

Farmington Field Office
Bureau of Land ManagementStatus
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 11/23/2011

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-045-35170

DHC No. DHC3446AZ

Lease No. SF-080854

Well Name

San Juan 32-8 Unit

Well No.

#15N

Unit Letter

Surf- L

BH- K

Section

24

24

Township

T031N

T031N

Range

R008W

R008W

Footage

1375' FSL & 836' FWL

1889' FSL & 1880' FWL

County, State

San Juan County,

New Mexico

Completion Date

8/11/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

42%

CONDENSATE

PERCENT

19%

DAKOTA

58%

81%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hemmitt</i>	12-21-11	Geo	599-6265
X <i>[Signature]</i>	11/23/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	11/23/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOC