RCVD DEC 27'11 OIL CONS. DIV.

BURLINGTON
RESOURCES PRODUCTION ALLOCATION FO DIST. 3 Distribution: BLM 4 Copies Regulatory Accounting

		RES	ESCURCES			EN	Re	vised: March 9, 2006
	PROL	OUCTION	ALLOCA	ATION FORM			FINAL [	NARY ⊠
Commingle	Tyne				ranningio Sureau of La	on Field	快展VISEI 動統約12/	9/2011
SURFACE [ Type of Con	DOWNI	<del></del>	N 🗌 PAYA	ADD 🗌 COMMIN			API No. 3	8/2011 60-045-35183 DHC3470AZ
							Lease No.	SF-078507
Well Name <b>San Juan 3</b> 2	2-9 Unit						Well No. #34B	
Unit Letter Surf- K BH- L	Section <b>35 35</b>	Township T032N T032N	Range R010W R010W	Footage 2012' FSL & 132 2505' FSL & 75			County, State San Juan County, New Mexico	
Completion 11/23/		Test Metho HISTORIC		LD TEST 🔀 PRO	JECTED [	] ОТІ	HER 🗌	
FORMATION			CAG DEPOSIT			CONDENCATE		DED CENT
FORMATION			GAS	PERCENT	CONDENS		IE	PERCENT
MESAVERDE				35%				100%
<b>D</b> A	AKOTA			65%				0%
				percentages are bas	-	-	_	-
				vorv data Allagati				

JUSTIFICATION OF ALLOCATION: These percentages ar from the Mesaverde and Dakota formations during completion submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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APPROVED BY	DATE	TITLE	PHONE
Joe Henritt	12-21-11	Geb	599-615
$X \stackrel{\frown}{\Longrightarrow}$	12/12/11	Engineer	505-599-4076
Bill Akwari			
x Kanalis Loland	12/8/11	Engineering Tech.	505-326-9743
Kandis Roland			