Submit 3 Copies To Appropriate District Office	State of New	Mexico		Form C-103
District I	Energy, Minerals and I	Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. <b>30-039-06796</b>	
301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III	1220 South St.	C(4() 11 / 1/2000	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN	M 87505 /3 7	6. State Oil & Gas Lease No. Federal Lease SF-0796	07
1220 S. St. Francis Dr., Santa Fe, NM 8	7505	~ 11 0 m	redetal Lease SF-0/90	07
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Na	me
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 27-4 Unit Co	om
ROPOSALS.)		्री व		
I. Type of Well: Oil Well Gas Well X Other		8. Well Number #34		
2. Name of Operator			9. OGRID Number	
BURLINGTON RESOURCES OIL & GAS COMPANY LP 200			14538	
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402			10. Pool name or Wildcat	.,
3401 E. 30TH STREET, FARMINGTON, NM 87402 Basin Fruitland Coal 4. Well Location				
Unit Letter O : 1180 feet from the South line and 1700 feet from the East line				
Section 34	Township 27N  1. Elevation (Show whether DR, RK)	Range 4W	NMPM County	Rio Arriba
	7074	'GL		
Pit or Below-grade Tank Application	X or Closure			
Pit type Workover Depth to Ground	<del></del>	rest fresh water well	>1000' Distance from nearest surface	water >1000'
Pit Liner Thickness: NA`	mil Below-Grade Tank:	Volume	bbls; Construction Material	
	Appropriate Box to Indicate	ate Nature of Not	·         =	
	INTENTION TO:	D DEMEDIAL	SUBSEQUENT REPORT O	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V TEMPORARILY ABANDON CHANGE PLANS COMMENCE			CE DRILLING OPNS. P AND A	NG CASING
PULL OR ALTER CASING	MULTIPLE COMPL		EMENT JOB	`
OTHER: Wor	rkover Pit	X OTHER:		
			ve pertinent dates, including estimated d	late
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Workover, Unlined:				
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the				
workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure				
dated August 2, 2004 on file at the NMOCD office.				
On this workover, a vent/flare pit may be the only pit that will be required. A portion of this vent/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria.				
portion will be unfined, as per the	isk faliking criteria.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit X or an (attached) alternative OCD-approved plan.				
The land	18/1/2011		,	
SIGNATURE ////LUNU	Manager Time	TLE Regu	ulatory Associate DATE	4/12/2005
Type or print name Philar	na Thompson E-mail ad	dress PTHompson	n@br-inc.com Telephone No. 5	505-326-9700
For State Use Only	I-man au	<del></del>	•	A -
ADDDDOVED BY LEVE	My few	ELEBERUTY OIL & G	as inspectur, dist. & APR date	1 4 2005
APPPROVED BY DATE TITLE DATE				
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