

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,485' FNL & 925' FWL SWNW SEC. 21 (E) - T27N-R8W N.M.P.M.

JAN 20 2012

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSE-079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCHWERTFEGER A #25

9. API Well No.

30-045-31913

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/
OTERO CHACRA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☒ Recomplete ☒ Other RC PC
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon DHC PC/CH/MV, PWOP
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to recompleate the S. Blanco Pictured Cliffs, commingle with existing Mesaverde and Chacra production and place the well on rod pump. Summary of proposed workover is as follows:

MIRU, set and test CBP @3,000' to isolate Chacra and MV perms.

Perforate PC fr/2,792' - 2,839' select fire 24 0.34" holes.

Acidize w/1,000 gals 15% HCl and ball sealers, Frac w/75Q N2 20# linear foam w/115,000# 16/30 sand CO/DO to PBID @5,196'. TIH tbg and rod pump @ +/-5,000'

Submit completion reports and schedule first delivery as PC/CH/MV.

Please see the attached Wellbore Diagram and C-102 PC Plat.

Note: This well will not be commingled until the DHC is approved for all three zones.

RCVD JAN 25 '12

OIL CONS. DIV.

DIST. 3

XTO proposes to plug & abandon the Schwerdtfeger A IS #16.

HOLD C104 FOR

Trimingla Re2 C107A to SANATE, Hold C104 for status change on 30-045-06397

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. Nicol

Date 01/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 23 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

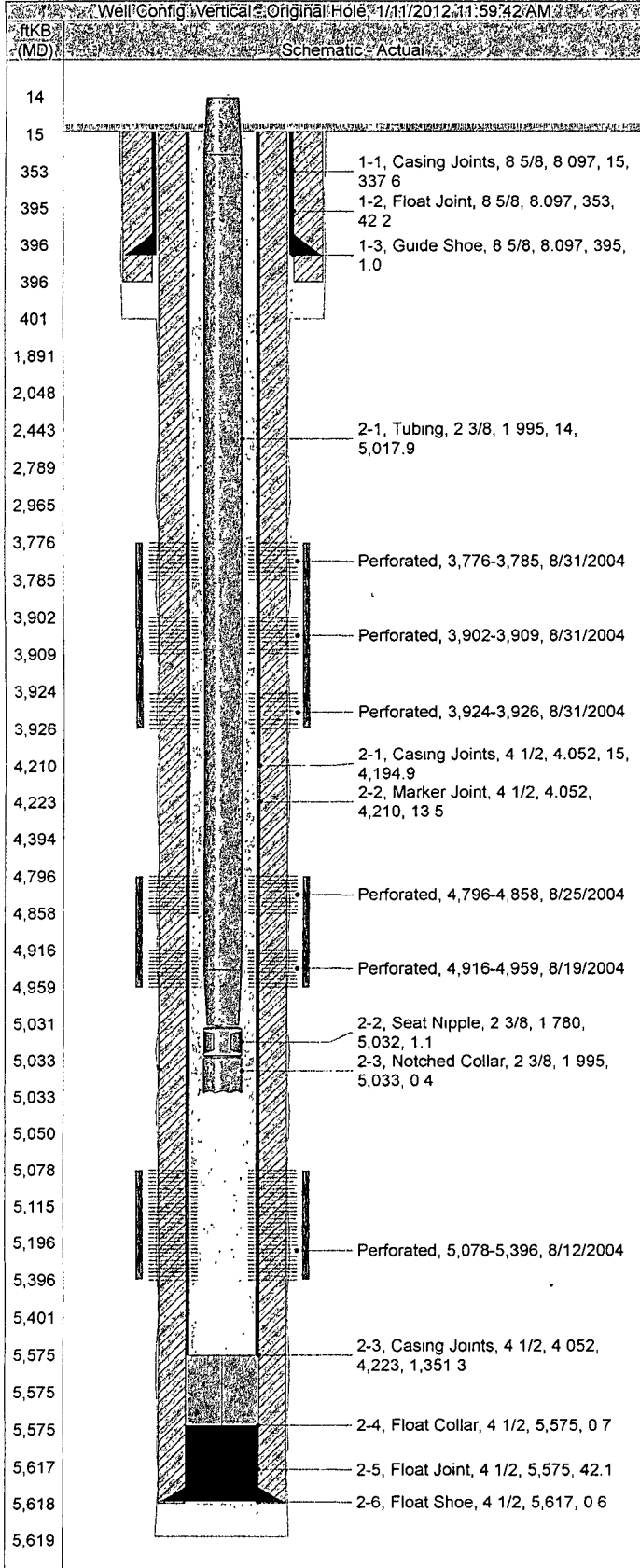
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



XTO - Wellbore Diagram

Well Name: **Schwerdtfeger A 25**

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
30045319130000	925.0	FWL	2,485.0	FNL	T27N-R08W-S21	Blanco Mesaverde	San Juan	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	68839	6,727.00	6,712.00	15 00	7/21/2004	Original Hole - 5575.0	5,619.0	Plunger Lift



Zone	Top (ftKB)	Btm (ftKB)
Ojo Alamo	1,891.0	2,048.0
Kirtland	2,048.0	2,443.0
Fruitland Coal	2,443.0	2,789.0
Pictured Cliffs	2,789.0	2,965.0
Chacra	3,776.0	4,394.0
Mesaverde	4,394.0	5,401.0

Casing Strings	OD (in)	WT (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	ST&C	395.8
Production	4 1/2	10.50	J-55	ST&C	5,618.1

Cement	Description	Type	String
Surface Casing Cement	casing		Surface, 395.8ftKB

Comment
Cmtd w/264 sx Type III w/adds. Circ 20 bbls cmt to surf.

Cement	Description	Type	String
Production Casing Cement	casing		Production, 5,618.1ftKB

Comment
Cmtd w/850 sx lead (Y=2.89 cf/sx) and 150 sx tail. Circ 120 bbls cmt to surface.

Perforations	Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr. Status	Zone
	8/31/2004	3,776.0	3,785.0	1.0	0.320			Chacra
	8/31/2004	3,902.0	3,909.0	1.0	0.320			Chacra
	8/31/2004	3,924.0	3,926.0	1.0	0.320			Chacra
	8/25/2004	4,796.0	4,858.0	2.0	0.320			Mesaverde
	8/19/2004	4,916.0	4,959.0	2.0	0.320			Mesaverde
	8/12/2004	5,078.0	5,396.0	1.0	0.320			Mesaverde

Tubing Strings	Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production		10/30/2009	5,033.1

Tubing Components	Item Description	Jts	Model	OD (in)	WT (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing		159	T&C Upset	2 3/8	4.70	J-55		5,017.90	13.7	5,031.6
Seat Nipple		1	T&C Upset	2 3/8	4.70	J-55		1.10	5,031.6	5,032.7
Notched Collar		1	T&C Upset	2 3/8	4.70	J-55		0.40	5,032.7	5,033.1

Rods	Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Rod Components	Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Stimulations & Treatments	Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)
	8/14/2004	5078	5396		123,00...	45	2,788.0	3,68	2,489.0

Comment
1,250 gals 15% HCl balloff 70QN2 foam 25# linear gel. 103K 20/40 ottowa, 20K SLC max sd conc 5.65 ppg

Stimulations & Treatments	Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)
	8/31/2004	4796	4959		144,00...	40	3,443.0		1,489.0

Comment
750 gals 15% HCl balloff. 65QN2 foam 25# linear gel. 112K 20/40 Brady, 32K SLC

Stimulations & Treatments	Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)
	8/31/2004	3776	3926		103,00...	36		2,83...	2,013.0

Comment
1,250 gals 15% HCl balloff. 70QN2 foam 25# linear gel. 83K 20/40 Brady, 20K SLC. max sd conc 4.55 ppg

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 19, 2009
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31913	² Pool Code 72439	³ Pool Name S. Blanco Pictured Cliffs
⁴ Property Code 22634	⁵ Property Name Schwerdtfeger A	
⁷ OGRID No. 5380	⁸ Operator Name XTO Energy, Inc.	⁶ Well Number 25
		⁹ Elevation 6712 GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	27N	8W		2485	NORTH	925	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									

¹² Dedicated Acres PC: 160 acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>	
	Signature 	
	Printed Name BARBARA A. NICOL	
		Title REGULATORY COMP TECH
		Date 01/19/2012
		¹⁸ SURVEYOR CERTIFICATION
		<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief.</i>
		6/23/1984
		Date of Survey
		Original Survey Signed By:
		John A. Vukonich
		14831
		Certificate Number