

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-23749
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10037-58
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 129
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **N** : **600** feet from the **South** line and **2010** feet from the **West** line
 Section **16** Township **29N** Range **7W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6320' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

RCVD JAN 23 '12
OIL CONS. DIV.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/2011 Notified OCD (Monica Kuehling) of Plug #1 set inside & Tag @ 4386'. PT to 1000# and held. Plug 2 procedure is to Perf @ 3485' & set inside/outside plug. Squeeze done in October from 3520' - 3590'. Request permission to set inside plug from 3559' - 3500' w/ cmt retainer @ 3480'. Verbal approval received.

12/27/2011 Notified OCD (Brandon Powell) of cmt higher than next plug. Request to perf @ 2370' & pump plug. If unable to circ., request to perf @ 2320'. If no circulation, pump inside plug from 2320' - 2139' to cover Kirtland. Verbal approval received.

The subject well was P&A'd on 12/29/11 per the above notifications and the attached report.

Spud Date: 7/13/1985 Rig Released Date: 7/22/1985

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 1/20/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 2/1/12

Conditions of Approval (if any):

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
 www.emnrd.state.us/ocd

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 29-7 Unit #129

December 29, 2011

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600' FSL and 2010' FWL, Section 16, T-29-N, R-7-W
Rio Arriba County, NM
Lease Number: B-10037-58
API #30-039-23749

Plug and Abandonment Report
Notified NMOCD and BLM on 12/14/11

Plug and Abandonment Summary:

- 12/14/11 Standby, muddy roads. SDFD.
- 12/15/11 Standby, muddy roads. SDFD.
- 12/16/11 MOL and RU. Check well pressures: tubing 0#, casing 2# and bradenhead 0#. Wait on slickline unit. SI well. SDFD.
- 12/19/11 Check well pressures: 7" casing and tubing 2#, 4.5" casing on a vacuum, and bradenhead 0#. ND wellhead. NU BOP, test. TOOH and tally 120 joints 2-3/8" tubing with F nipple and saw tooth collar. TIH with tubing; tag bad casing at 4700'. Establish circulation.
Plug #1 mix and pump 25 sxs (29.5 cf) class B cement inside casing from 4700' to 4371' to isolate Mesaverde interval above damaged casing. PUH and WOC. SI well. SDFD.
- 12/20/11 Open up well; no pressure. TIH and tag cement at 4387'. Pressure test casing to 750PSI. PUH.
Plug #2A mix and pump 8 sxs (9.44 cf) class B cement inside casing from 3598' to 3493'. PUH to 3503'. Pump 18 bbls of water and reverse circulate well clean. Attempt to run gauge ring to 3480'; kept hanging up at each collar. Hung up at 2210' and pulled out of rope socket. TIH with 4.5" casing scraper to 3503'; and push wireline tools to 3503'. SI well. SDFD.
- 12/21/11 Open up well; no pressure. TOH with scraper. TIH with tubing to 3503'.
Plug #2B mix and pump 12 sxs (14.16 cf) class B cement inside casing from 3503' to 3345' to cover casing shoe. Note: B. Powell, NMOCD change plug #2 to inside plug due to CBL with cement at shoe. PUH to 3100'. Change out drill line. SI well. SDFD.
- 12/22/11 Open up well; no pressure. Finish TOH. RIH with 3 1/8 HSC to 3173' perforate 3 holes. TIH with 4.5" DHS cement retainer and set at 3131'. Pressure test tubing to 1000#. Sting out and into CR; establish rate at 3 bpm at 400#.
Plug #3 with CR At 3131' mix and pump 249 sxs (293.82 cf) class B cement, 142 sxs outside annulus 7" (167.56 cf), 60 sxs in intermediate (70.8 cf), 4 sxs below cement retainer inside 4 1/2 casing. (4.72 cf), 43 sxs above cement retainer inside 4 1/2 casing (50.74 cf) class B cement at 2565' to cover the Pictured Cliffs and Fruitland tops. LD 27 joints to 2294'. SI well. SDFD.

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Plug and Abandonment Summary (continued):

- 12/27/11 Open up well; no pressure. Perforate 3 squeeze holes at 2370'. Pressure up to 1000# bleed 50#. Note: called NMOCD B. Powell to perforate at 2320' if no rate perforate at 2240'. RIH 3 1/8 HSC to 2320' perforate 3 holes. Establish rate. Unable to pressure up to 1000#. Perforate at 2240'; same results. TIH with tubing to 2420'. **Plug #4** mix and pump 22 sxs (25.96 cf) class B cement inside casing from 2420' to 2130' to cover the Kirtland and Ojo Alamo tops. PUH to 2108'. SI well. SDFD.
- 12/28/11 Open up well; no pressure. TIH and tag cement low at 2240'. Pressure test casing to 800#. B. Powell, NMOCD, approved procedure change.
Plug #4A mix and pump 12 sxs (14.16 cf) class B cement inside casing from 2240' to 2084'. TOH with tubing. Perforate 3 squeeze holes at 775'. Establish rate 1.5 bpm at 750PSI. PU 4.5" DHS cement retainer and RIH; set at 725'. Sting into CR and establish rate 1.5 bpm.
Plug #5 with CR at 725' mix and pump 57 sxs (67.26 cf) class B cement, 26 sxs (30.68 cf) outside 7" annulus 15 sxs (17.7 cf), 4 sxs (4.72 cf) below cement retainer, 12 sxs (14.16 cf) above cement retainer to 567' cover the Nacimiento top. TOH with tubing and LD. Perforate 3 squeeze holes at 266'. Establish circulation down 4.5" casing and out annuli with 11 bbls of water.
Plug #6 mix and pump 123 sxs (145.14 cf) class B cement, 75 sxs (53.1 cf) in annulus 27 sxs (31.86 cf), 21 sxs (24.78 cf) in 4 1/2" casing with good circulation out casings.
ND BOP, dig out wellhead. Perform and fill out Hot Work Permit, Cut off wellhead. Found 9 5/8 cement to surface 7 1/2" casing 30', 4 1/2" 50'.
Plug #7 mix and pump 48 sxs (56.64 cf) class B cement, top off casings and install P & A marker. SDFD.
- 12/29/11 Load supplies. RD. MOL.

Jim Morris, MVCI representative was on location.