

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMSF078903

| SUNDKY N         | OTICES AND REPORTS ON WELLS                   |
|------------------|---|
| Do not use this: | form for proposals to drill or to re-enter an |
| abandoned well.  | Use form 3160-3 (APD) for such proposals.     |

6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

| abandoned went. Ose form o roo o (Ar B) for odon proposals.  |   |                                     |   |  | EASTERN NAVAJO                                   |                  |  |
|--|---|-------------------------------------|---|--|--|------------------|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |   |                                     |   | 7. If Unit or CA/Agreement, Name and/or No. 892000844F |  |                  |  |
| 1. Type of Well  |   |                                     |   |  | 8. Well Name and No.<br>GALLEGOS CANYON UNIT 245 |                  |  |
| ☐ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Contact: CHERRY HLAVA   |   |                                     |   |  | 9. API Well No.                                  |                  |  |
| BP AMERICA PRODUCTION CO E-Mail: hlavacl@bp.com  |   |                                     |   |  | 30-045-11689-00-S1                               |                  |  |
| 3a. Address 200 ENERGY COURT FARMINGTON, NM 87401  3b. Phone No Ph: 281.36   |   |                                     | de area code)<br>1                                  |  | 10. Field and Pool, or Exploratory BASIN DAKOTA  |                  |  |
| 4. Location of Well (Footage, Sec., T  |   | ,                                   |   | 11. County or Parish, and State                        |  |                  |  |
| Sec 36 T28N R12W SWNW 1<br>36.620880 N Lat, 108.067430   |   | · ·                                 |   | SAN JUAN COUNTY, NM                                    |  |                  |  |
| 12. CHECK APPE   | ROPRIATE BOX(ES) TO IN  | DICATE NAT                          | URE OF N  | OTICE, REI   | PORT, OR OTHER                                   | R DATA           |  |
| TYPE OF SUBMISSION   | TYPE OF SUBMISSION TYPE OF ACTION   |                                     |   |  |  |                  |  |
| ☐ Notice of Intent   | Acidize   | □ Deepen                            | n Production (Start/Resume)                         |  | on (Start/Resume)                                | ☐ Water Shut-Off |  |
| _  | ☐ Alter Casing  | Fracture 7                          | reat  | Reclamation  |  | ☐ Well Integrity |  |
| Subsequent Report  | Casing Repair   | □ New Cons                          | truction  | Recomplete   |  | Other            |  |
| Final Abandonment Notice   | Change Plans  | Plug and                            | Abandon   | Temporarily Abandon                                    |  | •                |  |
|  | Convert to Injection  | Plug Back                           |   | ☐ Water Disposal                                       |  |                  |  |
| determined that the site is ready for f No Dec. 2011 Rig work JANUARY 2012 REPORT (FF  | , ,   |                                     |   |  | RCVD FE  | B3'12            |  |
| 01/11/2012 RU AWS 840; Spot office trailer 01/12/2012 Start hauling 2% KCL wtr   |   |                                     |   | OIL CONS. DIV.   |  |                  |  |
| 01/17/2012 Heating frac tank min ea; test good.  | & press test in   | on to 250 l; l                      | 8000 high; 5  | DIST   | . 3  |                  |  |
| 01/18/2012 Halliburton frac; E<br>equipment. Pressure test all h   | Discus spotting equip on locati<br>igh press line 250 low; 8000 h                             | ion; go over all<br>nigh; 5 min ea; | permits. Sp<br>test good S                          | ot all<br>tart load &                                  | ~  |                  |  |
| 14. Thereby certify that the foregoing is  Cor   | struc and correct. Electronic Submission #1298 For BP AMERICA PROmitted to AFMSS for processi | ODUCTION CO                         | sent to the   | Farmington   | •  |                  |  |
| Namc(Printed/Typed) CHERRY HLAVA   |   |                                     | Title AGENT   |  |  |                  |  |
| Signature (Electronic S  | ctronic Submission) Date 02/01/2012   |                                     |   |  |  |                  |  |
|  | THIS SPACE FOR I  | FEDERAL O                           | RSTATE  | OFFICE US  | SE .   |                  |  |
| Approved By ACCEPTED   |   |                                     | STEPHEN MASON TitlePETROLEUM ENGINEER Date 02/02/20 |  |  | Date 02/02/201   |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or crtify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   |                                     | Office Farmington                                   |  |  |                  |  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



## Additional data for EC transaction #129811 that would not fit on the form

## 32. Additional remarks, continued

break, well broke dn @2257 psi @5.3 bbl/min; switch to acid; pmp'd 1500 gal of 15% HCL acid @5 bbl/min. When all acid hit formation brought rate up to 10 bbl/min & flushed well to bottom perf. Shut dn pmps. Start frac job 40 Quality foam; prepad; PAD; 1# Sand stage; 2# Sand stage; 3# Sand stage; Well Screened Out; got approx 60% of the sand behind pipe; pmp'd total of 413 sacks of 16/30 sand out of 621 sacks.

01/19/2012 Rig Down all frac equipment. Rig down flowback iron & work platform. RDMO