

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

JAN 23 2012

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2095' FNL & 1990' FEL, Section 29, T30N, R11W, NMPM

5. Lease Number
SF-077451-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sandia Federal 1F
9. API Well No.
30-045-35016
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - CASING REPORT☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Final Abandonment

RCVD JAN 30 '12

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

1/7/12 MIRU AWS 920.

1/8/12 NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. ✓

1/10/12 TIH w/ 8 3/4" bit. Tag cmt @ 197' & DO. Drilled ahead w/ 8 3/4" bit to 4,029' Inter TD reached 1/12/12.

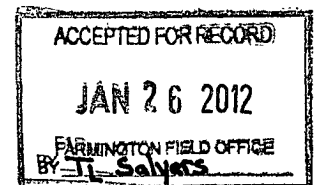
1/13/12 TIH w/ 105 jts., 7", 20#, J-55, ST&C casing, set @ 4,012'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt., w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 469 sx(999cf-178bbls=2.13 yld) Type III cmt., w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 160 bbls FW. Bump plug w/ 2000#. Circ. 55 bbls cmt. to surface. Plug down & 19:40 hrs on 1/13/12. WOC. PT 7" casing to 1500#/30 min. @ 05:15 hrs on 1/14/12. Test OK. ✓

1/14/12 TIH w/ 6 1/4" bit, tag cmt @ 3,963' & DO. Drilled ahead w/ 6 1/4" bit to 6,743' (TD). TD reached 1/15/12.

1/15/12 Circ. hole. TIH w/ 159 jts., 4 1/2", 11.6#, L-80 casing, set @ 6,738'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 xs(27cf-5bbls=3.02 yld) Premium Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 215 sx(426cf-76bbls=1.98 yld) Premium Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 105 bbls fw (1st 10 bbls w/ sugar). Bump plug w/ 1680#. Plug down @ 1:15 hrs. on 1/15/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 07:00 hrs on 1/16/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise JourneyTitle: Regulatory Technician Date 1/23/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

PC