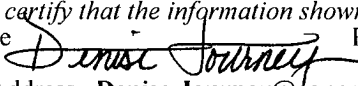


Submit To Appropriate District Office Two Copies District I, 1625 N French Dr, Hobbs, NM 88240 District II, 3301 W Grand Avenue, Artesia, NM 88210 District III, 1000 Rio Brazos Rd, Aztec, NM 87410 District IV, 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AMENDED	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35081 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT								5. Lease Name or Unit Agreement Name SLOANE COM 6. Well Number 1F											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Burlington Resources Oil Gas Company LP								9. OGRID 14538											
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289								11. Pool name or Wildcat BASIN DAKOTA											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	M	34	31N	11W		7	S	1288	W	San Juan									
BH:	N	34	31N	11W		699	S	1910	W	San Juan									
13. Date Spud 10/26/2010		14. Date T.D. Reached 11/3/10		15. Date Rig Released 11/4/2010		16. Date Completed (Ready to Produce) 12/21/11-GRS			17. Elevations 5,639' GL / 5,654' KB										
18. Total Measured Depth of Well 6,936'-MD/6,783'-TVD'				19. Plug Back Measured Depth 6,934'-MD/6,781'-TVD'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESA VERDE 4,316' -- 4,916'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8"		32.3#		376'		12 1/4"		Surface, 320 sx (410cf)		30 bbls									
7"		23#		4258'		8 3/4"		536 sx (1129cf)		60 bbls									
4 1/2"		11.6#		6,935'		6 1/4"		TOC @ 2785, 227 sx (460cf)											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2 3/8", 4.7#, L-80			DEPTH SET 6848'		PACKER SET									
25. TUBING RECORD																			
26. Perforation record (interval, size, and number) Dakota w/ .34" diam 1SPF @ 6,725' - 6,825' = 19 holes 1 SPF @ 6,854' - 6,912' = 22 holes Total Holes = 41						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6,725' - 6,912'</td> <td>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 32,088 gal. 85Q N2 Slickfoam w/ 25, 065 # 20/40 Arizona sand. N2: 3,683,700 scf.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6,725' - 6,912'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 32,088 gal. 85Q N2 Slickfoam w/ 25, 065 # 20/40 Arizona sand. N2: 3,683,700 scf.				
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RCVD FEB 3 '12																			
28. PRODUCTION																			
Date First Production 12/21/11-GRS				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI											
Date of Test 1/10/12	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 35mcf/h	Water - Bbl. Trace	Gas - Oil Ratio												
Tubing Press SI-737psi	Casing Pressure SI-734psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 846 mcf/d	Water - Bbl. 2	Oil Gravity - API - (Corr)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By									
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3329AZ.																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Denise Journey Title: Regulatory Technician Date : 2/1/12 E-mail Address Denise.Journey@onocophillips.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

W

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

PC

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AMENDED	Form C-105 July 17, 2008
		1. WELL API NO. 30-045-35081
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No FEE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name SLOANE COM
		6. Well Number IF
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BLANCO MESA VERDE
12. Location	Unit Ltr	Section
Surface:	M	34
BH:	N	34
Township	Range	Lot
31N	11W	7
31N	11W	699
Feet from the	N/S Line	Feet from the
	S	1288
	S	1910
E/W Line	County	
W	San Juan	
W	San Juan	
13. Date Spud 10/26/2010	14. Date T D Reached 11/3/10	15. Date Rig Released 11/4/2010
16. Date Completed (Ready to Produce) 12/20/11-GRS		17. Elevations 5,639' GL / 5,654' KB
18. Total Measured Depth of Well 6,936'-MD/6,783'-TVD'		19. Plug Back Measured Depth 6,934'-MD/6,781'-TVD'
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESA VERDE 4,316' - 4,916'		
23 CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB/FT	DEPTH SET
9 5/8"	32.3#	376'
7"	23#	4258'
4 1/2"	11.6#	6,935'
HOLE SIZE	CEMENTING RECORD	
12 1/4"	Surface, 320 sx (410cf)	
8 3/4"	Surface, 536 sx (1129cf)	
6 1/4"	TOC @ 2785, 227 sx (460cf)	
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4 7#, L-80
DEPTH SET	PACKER SET	
6848'		
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. 1 SPF @ 4,316' - 4,916' = 25 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.- DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4,316' - 4,916' Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 36,498 gal. 70Q N2 Slickfoam w/ 100,200# 16/30 Brady sand. N2: 1,106,400 scf.
		RCVD FEB 3 '12
28 PRODUCTION OIL CONS. DIV.		
Date First Production 12/20/11-GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) SI		DIST. 3
Date of Test 1/10/12	Hours Tested 1	Choke Size 1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	0	63mcf/h
Water - Bbl	Gas - Oil Ratio	
Trace		
Tubing Press SI-737psi	Casing Pressure SI-734psi	Calculated 24-Hour Rate
		0
Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
1504mcf/d	2 bwpd	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. Test Witnessed By		
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3329AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Denise Journey</i> Printed Name: Denise Journey Title: Regulatory Technician Date: 2/1/12 E-mail Address Denise.Journey@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

PC

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		1. WELL API NO. 30-045-35081
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. FEE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name SLOANE COM
		6. Well Number 1F RCVD JAN 30 '12
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538 DIST. 3
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DAKOTA
12. Location	Unit Ltr	Section
Surface:	P	34
BH:	N	34
Township	Range	
31N	11W	
Lot	Feet from the	
7	699	
N/S Line	Feet from the	E/W Line
S	1288	W
S	1910	W
County		
San Juan		San Juan
13. Date Spud	14. Date T D Reached	15. Date Rig Released
10/26/2010	11/3/10	11/4/2010
16. Date Completed (Ready to Produce)		17. Elevations
12/21/11-GRS		5,639' GL / 5,654' KB
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
6,936'-MD/6,783'-TVD	6,934'-MD/6,781'-TVD	YES
21. Type Electric and Other Logs Run		
GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESA VERDE 4,316' - 4,916'		
23 CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB / FT	DEPTH SET
9 5/8"	32.3#	376'
7"	23#	4258'
4 1/2"	11.6#	6,935'
HOLE SIZE	CEMENTING RECORD	
12 1/4"	Surface, 320 sx (410cf)	
8 3/4"	536 sx (1129cf)	
6 1/4"	TOC @ 2785, 227 sx (460cf)	
AMOUNT PULLED		
30 bbls		60 bbls
24 LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4 7#, L-80
25. TUBING RECORD		DEPTH SET
		6848'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Dakota w/ .34 " diam 1SPF @ 6,725' - 6,825' = 19 holes 1 SPF @ 6,854' - 6,912' = 22 holes Total Holes = 41		DEPTH INTERVAL 6,725' - 6,912'
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28 PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
12/21/11-GRS		Flowing
Well Status (Prod or Shut-in)		
SI		
Date of Test	Hours Tested	Choke Size
1/10/12	1	1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	0	35mcf/h
Gas - MCF	Water - Bbl	Gas - Oil Ratio
846 mcf/d	Trace	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
SI-737psi	SI-734psi	0
Oil - Bbl	Gas - MCF	Water - Bbl
0	846 mcf/d	2
29. Disposition of Gas (Sold, used for fuel, vented, etc)		30. Test Witnessed By
Sold		
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3329AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Denise Journey Title: Regulatory Technician Date : 1/26/12 E-mail Address Denise.Journey@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 707'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 800'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1763'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2210'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3887'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4122'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4666'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5096'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5888'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6618'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6723'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

PC

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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BLANCO MESA VERDE								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	34	31N	11W		7	S	1288	W	San Juan
BH:	N	34	31N	11W		699	S	1910	W	San Juan
13. Date Spud 10/26/2010	14. Date T.D. Reached 11/3/10		15. Date Rig Released 11/4/2010		16. Date Completed (Ready to Produce) 12/20/11-GRS			17. Elevations 5,639' GL / 5,654' KB		
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4 1/2"		11.6#		6,935'		6 1/4"		TOC @ 2785, 227 sx (460cf)		
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2 3/8", 4.7#, L-80			DEPTH SET 6848'		PACKER SET
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28. PRODUCTION										
Date First Production 12/20/11-GRS		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod or Shut-in</i>) SI				
Date of Test 1/10/12	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 63mcf/h	Water - Bbl. Trace	Gas - Oil Ratio			
Tubing Press SI-737psi	Casing Pressure SI-734psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1504mcf/d	Water - Bbl. 2 bwpd	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold								30. Test Witnessed By		
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3329AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Denise Journey Title: Regulatory Technician Date : 1/26/12 E-mail Address Denise.Journey@conocoPhillips.com										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

PC