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BURLINGTON RESOURCES

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 Farmington Field Office
 Bureau of Land Management
 Revised: March 9, 2006

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PRODUCTION ALLOCATION FORM

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation	
Well Name San Juan 30-6 Unit					Date: 1/30/2012 API No. 30-039-30922 DHC No. DHC3482AZ Lease No. SF-079383	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- M	26	T030N	R007W	875' FSL & 790' FWL	Rio Arriba County,	
BH- L	26	T030N	R007W	1994' FSL & 693' FWL	New Mexico	
Completion Date		Test Method				
4/21/11		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
MESAVERDE				40%		94%
DAKOTA				60%		6%
						RCVD FEB 9 '12
						DL CONS. DIV.
						DIST. 3
JUSTIFICATION OF ALLOCATION: Fourth Allocation- These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.						
APPROVED BY		DATE	TITLE		PHONE	
Joe Hewitt		2-6-12	Geo		599-6365	
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Bill Akwari						
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NMOC