

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SE/NE), 2175' FNL & 830' FEL, Section 19, T26N, R6W, NMPM

5. Lease Number
SF-079295
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
REAMES COM 2N
9. API Well No.
30-039-30935
10. Field and Pool
BLANCO MV/ BASIN DK
11. County and State
Rio Arriba, NM

RECEIVED

JAN 31 2012

Farmington Field Office
Bureau of Land Management

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☒

Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

Other —

RCVD FEB 3 '12

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

ConocoPhillips requests permission to change surface casing depth to 350', from approved. NOI dated, 12/10/10, of casing depth of 200'. Cement volumes have been adjusted. Attached is the revised Project Proposal. Notified and received verbal approval on 01/25/12 from Wayne Townsend (BLM) & Brandon Powell (OCD).

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Tech.

Date 01/25/12

(This space for Federal or State Office use)

APPROVED BY Troy L. Salvers

Title Petroleum Engineer

Date 2/1/2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMOC

TC

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

REAMES COM 2N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9129				AFE \$: 1,616,258.38	
Field Name: SAN JUAN		Rig: Aztec Rig 711		State: NM	County: RIO ARRIBA		API #: 3003930935
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Nez, Sharon E		Phone: 505-599-4033		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
RON	BLANCO MESAVERDE (PRORATED GAS)						
FRR	BASIN DAKOTA (PRORATED GAS)						
Location: Surface:				Datum Code: NAD 27		Straight Hole	
Latitude: 36.472672	Longitude: -107.502511	X:	Y:	Section: 19		Range: 006W	
Footage X: 830 FEL		Footage Y: 2175 FNL		Elevation: 6439 (FT)	Township: 026N		
Tolerance:							
Location Type: Restricted		Start Date (Est.): 1/1/2012		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6453 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	350	6103		<input type="checkbox"/>			350' 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 238 cuft. Circulate cement to surface.
NACIMIENTO	678	5775		<input type="checkbox"/>			
OJO ALAMO	1998	4455		<input type="checkbox"/>			
KIRTLAND	2156	4297		<input type="checkbox"/>			
FRUITLAND	2283	4170		<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	2658	3795		<input type="checkbox"/>			
LEWIS	2770	3683		<input type="checkbox"/>			
HUERFANITO BENTONITE	3106	3347		<input type="checkbox"/>			
CHACRA	3548	2905		<input type="checkbox"/>			
MASSIVE CLIFF HOUSE	4336	2117		<input type="checkbox"/>			Cliff House is wet
MENEFEE	4358	2095		<input type="checkbox"/>			
INTERMEDIATE CASING DEEP SET	4508	1945		<input type="checkbox"/>			8 3/4" Hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 1016 cuft. Circulate cement to surface.
POINT LOOKOUT	4913	1540		<input type="checkbox"/>	410		GAS
MANCOS	5258	1195		<input type="checkbox"/>			
UPPER GALLUP	6013	440		<input type="checkbox"/>			
GREENHORN	6844	-391		<input type="checkbox"/>			
GRANEROS	6899	-446		<input type="checkbox"/>			
TWO WELLS	6953	-500		<input type="checkbox"/>	2800		Gas
UPPER CUBERO	7036	-583		<input type="checkbox"/>			
LOWER CUBERO	7065	-612		<input type="checkbox"/>			Est. btm perf. - 7122 (-669)
ENCINAL	7142	-689		<input type="checkbox"/>			TD - T/ENCN; consistent with air drill and offset information.
Total Depth	7142	-689		<input type="checkbox"/>			6 1/4" hole, 4-1/2" 11.6 ppf, L-80 LTC casing. Cement with 350 cuft. Circulate cement to a minimum of 100' inside previous casing string.
BURRO CANYON	7206	-753		<input type="checkbox"/>			

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

REAMES COM 2N

DEVELOPMENT

Reference Wells:		
Reference Type	Well Name	Comments

Logging Program:	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
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Est bottom perf is ~20' above the est TD. Est TD is at the T/Encn.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - MV/DKNM026N006W19NE2 Avoid B - Reames Com.2 (MV/DK/FTC) is located there. Prefer H, A, G. Topo could be an issue.

Zones - MV/DKNM026N006W19NE2

General/Work Description - 1/23/2012 Allocation: Commingle CompositionalDK: Yes MV: Yes - Dryonis Pertuso

1/16/12 - Low Burro Canyon potential. Will not test Burro Canyon. - DKH

1/11/12 Menefee separate stage. ARM

12-20-11 Cost reviewed AFE revision not needed. LJ

12-2-10 (JGV) Allocation type: Compositional Approved Unit (as of 12/1/2010): YES DK needed: yes MV needed: yes

10/7/10 - Converted from Mud to Air drill, adjusted intermediate csg due to wet cliffhouse, left TD and btm perf because of air drilling and offset well completion zones. RGS

7/28/10 CVecere- facility cost estimate includes reclamation.

5/17/10 Drilled Test hole for ground water could only get to 62' due to hard rock this depth we can only have a 9' deep pit JG

No Completion H2S Contingency Plan Required EML 1/12/2010

1/12/10 No H2S Contingency required. - Metcalfe

NO LEWIS

9/18/09-GW test well requested per Regulatory wfp

3/10/09 NOT economic as directional. MV economic using incremental cost analysis.