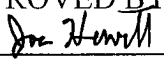

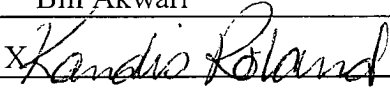


<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> BURLINGTON RESOURCES </div> <div style="text-align: center;"> RECEIVED FEB 01 2012 </div> </div>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
PRODUCTION ALLOCATION FORM					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 1/30/2012 API No. 30-039-30958 DHC No. DHC3393AZ Lease No. SF-080713-B		
Well Name San Juan 30-6 Unit					Well No. #43N		
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- J	14	T030N	R006W	1980' FSL & 1475' FEL	Rio Arriba County, New Mexico		
BH- O	14	T030N	R006W	863' FSL & 2301' FEL			
Completion Date 7/29/2011		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE				30%		100%	
DAKOTA				70%		0%	
						RCVD FEB 9 '12 OIL CONS. DIV. DIST. 3	
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY 				DATE 2-6-12		TITLE Geo	
X 				1/30/12		Engineer 505-599-4076	
Bill Akwari							
X 				1/30/12		Engineering Tech. 505-326-9743	
Kandis Roland							