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Accounting
Well File
Revised: March 9, 2006**ConocoPhillips****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Date: 1/30/2012

API No. 30-039-30985

DHC No. DHC3522AZ

Lease No. SF-078426

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 29-6 Unit

Well No.

#61M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	19	T029N	R006W	1975' FSL & 1790' FWL	Rio Arriba County,
BH- M	19	T029N	R006W	1238' FSL & 744' FWL	New Mexico

Completion Date

6/17/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		42%		89%
DAKOTA		58%		11%

RCVD FEB 9 '12
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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